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DISTRIBUTION SANTA FE			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR PRORATION OFFICE			
Operator			

	SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Eliective 1-1-65			
	LAND OFFICE I RANSPORTER OIL GAS OPERATOR		State St				
I.	Operator CHANGE IN NAME OF OPERATOR						
	Ernest A. Hanson FROM: ERMESTA HANSON						
	P. O. Box 1515, Roswell, New Mexico COMPANY						
	Reason(s) for filing (Check proper box) LifeCtive: January 1, 1969 Change in Transporter of: Other (Please explain)						
	Recompletion Oil X Dry Gas Original request was TNPL Co. Change in Ownership Casinghead Gas Condensate Condensate						
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·				
и.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Max Gutman	2 Paddock State, Federal or Fee Fee					
	Unit Letter L : 2080 Feet From The <u>South</u> Line and <u>590</u> Feet From The <u>West</u>						
	Line of Section 19 Tov	wnship 22 South Range	38 East , NMPM,	Lea County			
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is				
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro				
	Scurlock Oil Company* Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Mid-America Bldg., Mic Address (Give address to which appro	oved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 19 228 38E	Is gas actually connected?	nen			
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Besignate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, NJ, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SEA	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after acovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cur Bble.	Water - Bbis.	Gas-MCF			
	GAS WELL Actual Prod. Tes; MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY John W. Kungan				
	above is true and complete to the best of my knowledge and belief.						
			This form is to be filed in	compliance with RULE 1104.			
	The array of Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature) Exploration Manager		tests taken on the well in acc	ordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
	October 12, 1967 (Date)		well name or number, or transporter, or other such change of condition.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.