NO. OF COPIES RECEIVED	ED						Form C = Revised	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION C. C.			: e 5	5a. Indicate Type of Lease		
FILE							State	Fee X
U.S.G.S.		LLL COMPLE	HON OR REC		REPORT AN	U, LYG 5	, State Oil	& Gas Lease No.
LAND OFFICE				001. 4.		67 !		
OPERATOR						[2	IIIII	
la. TYPE OF WELL						7	. Unit Agre	ement Name
b. TYPE OF COMPLE	OIL WELL	X GAS WELL	ORY	OTHER				
NEW (WO		PLUG	NES COT			8	. Faitm of L	ease Name
WELL OVER DEEPEN PLUG DIFF. X OTHER Dual 2. Name of Operator							Max Gutman	
	A. Hanson	n				-	2	
	20x 1515	Dogge 11	Mara Marak		1 10 203 (A)	2 A TIT	0. Field an	d Pool, or Wildcat
4. Location of Well	Box 1515,	Roswell,	New Mexic	0 1			Paddo	ck
4. Location of well								
UNIT LETTER L		2080	South		500			
UNIT LETTER	LOCATEDA	FEET FR	OM THE _SOUCT	LINE AND	TIVITY	T FROM	2, County	777////////////////////////////////////
THE West LINE OF	19	. 22 - 5	38-E			/////	Lea	
15. Date Spudded	16. Date T.D. Re	eached 17. Date (Compl. (Ready to I	'rod.) 18. E	levations (DF, RK	B. RT. GR.	etc. 19.	Elev. Cashinghead
7-17-67			7-20-67		3336			3336 •
20. Total Depth	21. Plug	Back T.D.	22. If Multipl	e Compl., How	23. Intervals	, Rotary 7	ools	, Cable Tools
73941	1 7	7348 •	Many	2	Drilled B	0 -		
24. Producing Interval(s), of this completi	on - Top, Bottom,	Name					5. Was Directional Survey
5121-5122 Previous 6	completion	ı in Drink	card @ 635	50 - 6938 '	1			Made N O
26. Type Electric and O	•						27. Wo	us Well Cored
No addition	onal logs	run						No
28.		CASI	NG RECORD (Rep	ort all strings	set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPTH	DEPTH SET HOL		E SIZE CEMENTING REC		D	AMOUNT PULLED
	I			. !-				
			ame as pr	evi ous l	y reporte	<u>d</u>		
		S	same as pr	evi ous l	y reporte	<u>d</u>		
29.	1		same as pr	reviousl			INC BECC	
29. SIZE		NER RECORD			30.	TUE	ING RECO	
29. SIZE	TOP	NER RECORD	SACKS CEMENT	SCREEN	30. SIZE	TUE	H SET	PACKER SET
		NER RECORD			30. SIZE 2-1/16	TUE DEPT 633	н SE.T	
	ТОР	NER RECORD BOTTOM		SCREEN	30. SIZE 2-1/16 2-1/16	TUE DEPT 633	H SET	PACKER SET
SIZE 31. Perforation Record (TOP	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRAG	TUE DEPT 633 508 STURE, CE	H SET 1 1 1 1 MENT SQU	PACKER SET 5154 • DEEZE, ETC.
SIZE	TOP	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. /	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRAG	TUE DEPT 633 508 STURE, CE	H SET 1 1 MENT SQU AND KIN	PACKER SET 5154 JEEZE, ETC. D MATERIAL USED
SIZE 31. Perforation Record (TOP	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. /	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRAG	TUE DEPT 633 508 STURE, CE	H SET 1 1 MENT SQU AND KIN	PACKER SET 5154 • DEEZE, ETC.
SIZE 31. Perforation Record (TOP	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. /	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRAG	TUE DEPT 633 508 STURE, CE	H SET 1 1 MENT SQU AND KIN	PACKER SET 5154 JEEZE, ETC. D MATERIAL USED
SIZE 31. Perforation Record (TOP	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. /	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRAG	TUE DEPT 633 508 STURE, CE	H SET 1 1 MENT SQU AND KIN	PACKER SET 5154 JEEZE, ETC. D MATERIAL USED
31. Perforation Record (2 - 0.50"	Interval, size and	NER RECORD BOTTOM number) ft. @ 512	SACKS CEMENT	32. / DEPTH 5121-	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRACINTERVAL -5122 2	TUE DEPT 633 508 STURE, CE AMOUN 500 ga	H SET 31 * 31 * MENT SQL F AND KIN 115. S	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid
31. Perforation Record (2 - 0.50" 33. Date First Production	Interval, size and jets per	number) ft. @ 512	SACKS CEMENT	32. / DEPTH 5121-	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRACINTERVAL -5122 2	TUE DEPT 633 508 STURE, CE AMOUN 500 ga	H SET 31 * 31 * MENT SQL F AND KIN 115. S	PACKER SET 5154 JEEZE, ETC. D MATERIAL USED
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67	Interval, size and jets per Produc	number) ft. @ 512	PROD ing, gas lift, pump	SCREEN 32. DEPTH 5121- UCTION ing = Size and	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRAN STEE 2 2 2 2 2 2 2	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 1 31 MENT SQL F AND KIN Als. S Well Status Shut	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test	Interval, size and jets per Produc F1	number) ft. @ 512 tion Method (Flow) Choke Size	PROD ing, gas lift, pump	SCREEN 32. DEPTH I 5121- UCTION ing — Size and Oil — Bbl.	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRACINTERVAL -5122 2	TUE DEPT 633 508 STURE, CE AMOUN 500 ga	H SET 31 31 MENT SQU F AND KIN 11s. S Well Status Shut - Bbl.	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in)
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67	Interval, size and jets per Produc F1 Hours Tested	number) ft. @ 512 ticn Method (Flow) Choke Size 12/64"	PROD ing, gas lift, pump Prod'n. F'or Test Period	SCREEN 32. DEPTH 1 5121- UCTION ing — Size and Oil — Bbl. 51	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRACT INTERVAL 5122 2	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 1 1 31 1 MENT SQL F AND KIN 11s. S Well Status Shut - Bbl. 0	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas—Oil Ratto
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test	Interval, size and jets per Produc F1 Hours Tested 12 Casing Pressure	number) ft. @ 512 tion Method (Flow) Choke Size	PROD PROD ing, gas lift, pump Prod*n. For Test Period OII - Bbl.	SCREEN 32. DEPTH I 5121- UCTION ing — Size and Oil — Bbl.	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRACT INTERVAL 5122 2	TUE DEPT 633 508 TURE, CE AMOUN 500 ga	H SET 1 1 31 1 MENT SQL F AND KIN 11s. S Well Status Shut - Bbl. 0	PACKER SET 5154. JEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas-Oil Ratio Gravity - API (Corr.)
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67	Produc F1 Hours Tested 12 Casing Pressure 620	number) ft. @ 512 tion Method (Flow) Choke Size 12/64* Calculated 24- Hour Rate	PROD ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 102	SCREEN 32. DEPTH 5121- UCTION ing — Size and Oil — Bbl. 51 Gas — Mo	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRACE STATE ST	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 31 * 31 * MENT SQL F AND KIN Lls, S Well Status Shut - Bbl. O	PACKER SET 5154. JEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas-Oil Ratio Gravity - API (Corr.) 40
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67 Flow Tubing Press. 34. Disposition of Gas (Produc F1 Hours Tested 12 Casing Pressure 620 Sold, used for fuel	number) ft. @ 512 tion Method (Flow) Choke Size 12/64" Calculated 24- Hour Rate , vented, etc.)	PROD ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 102	SCREEN 32. DEPTH 5121- UCTION ing = Size and Oil Bbl. 51 Gas Mo	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRACE FOR EXAMPLE STATE STAT	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas—Oil Ratio Gravity — API (Corr.) 40
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67 Flow Tubing Press. 34. Disposition of Gas (Produc F1 Hours Tested 12 Casing Pressure 620	number) ft. @ 512 tion Method (Flow) Choke Size 12/64" Calculated 24- Hour Rate , vented, etc.)	PROD ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 102	SCREEN 32. DEPTH 5121- UCTION ing = Size and Oil Bbl. 51 Gas Mo	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRACE FOR EXAMPLE STATE STAT	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 31 * 31 * MENT SQL F AND KIN Lls, S Well Status Shut - Bbl. O	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas—Oil Ratio Gravity — API (Corr.) 40
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67 Flow Tubing Press. 34. Disposition of Gas (Vented. 0 35. List of Attachments	Produce F1 Hours Tested 12 Casing Pressure 620 Sold, used for fuel	number) ft. @ 512 ticn Method (Flow) Choke Size 12/64" Calculated 24- Hour Rate , vented, etc.) a availabl	PROD ing, gas lift, pump Prod'n. For Test Period Oil – Bbt. 102 de upon 00	SCREEN 32. DEPTH 5121- UCTION ing = Size and Oil Bbl. 51 Gas Mo	30. SIZE 2-1/16 2-1/16 2-1/16 ACID, SHOT, FRACE FOR EXAMPLE STATE STAT	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas—Oil Ratio Gravity — API (Corr.) 40
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67 Flow Tubing Press. 34. Disposition of Gas (Vented. (Produce F1 Hours Tested 12 Casing Pressure 620 Sold, used for fuel Connection	number) ft. @ 512 ticn Method (Flow) Choke Size 12/64" Calculated 24- Hour Rate , vented, etc.) a availabl	PROD ing, gas lift, pump Prod'n. For Test Pertod Oil - Bbt. 102 de upon 00 anta Fe.	SCREEN 32. DEPTH 5121- UCTION ing = Size and Oil = Bbl. 51 Gas = Me Cual com	30. SIZE 2-1/16 2-1/16 ACID, SHOT, FRACE STATE ACID, SHOT, FRACE STATE ACID, SHOT, FRACE STATE ACID, SHOT, FRACE ACI	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga	H SET 31 B1 MENT SQL F AND KIN 11s. S Well Status Shut Bbl. O Oil G itnessed B	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas—Oil Ratio Gravity — API (Corr.) 40
31. Perforation Record (2 - 0.50" 33. Date First Production 7-19-67 Date of Test 7-20-67 Flow Tubing Press. 34. Disposition of Gas (Vented. (35. List of Attachments C-107 as f 36. I hereby certify that	Produce F1 Hours Tested 12 Casing Pressure 620 Sold, used for fuel Connection iled with	number) ft. @ 512 ticn Method (Flow) Choke Size 12/64" Calculated 24- Hour Rate , vented, etc.) availabl OCC at Soum on both sides	PROD ing, gas lift, pump Prod'n. For Test Period OII - Bbl. 102 de upon 00 anta Fe. of this form is tru	SCREEN 32. DEPTH 5121- UCTION ing = Size and Oil - Bbl. 51 Gas - Mo C appro e and complete	SIZE 2-1/16 2-1/16 ACID, SHOT, FRAN INTERVAL 5122 2 type pump) Gas — MCF Water Ipletion. Exal of	TUE DEPT 633 508 CTURE, CE AMOUN 500 ga Water Bbl. 0 Test W S	H SET 31 * 31 * MENT SQL F AND KIN Als, S Well Status Shut Bbl. O Oil G Chram and belief.	PACKER SET 5154 SEEZE, ETC. D MATERIAL USED pearhead acid (Prod. or Shut-in) -in Gas—Oil Ratio Gravity — API (Corr.) 40