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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION - C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 22 11 57 AM '67

5. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER Dual										8. Farm or Lease Name Max Gutman	
2. Name of Operator Ernest A. Hanson										9. Well No. 2	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico										10. Field and Pool, or Wildcat Paddock	
4. Location of Well UNIT LETTER L LOCATED 2080 FEET FROM THE South LINE AND 590 FEET FROM THE West LINE OR SEC. 19 TWP. 22-S RGE. 38-E NMPM										12. County Lea	
15. Date Spudded 7-17-67		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 7-20-67		18. Elevations (DF, RKB, RT, GR, etc.) 3336' GL		19. Elev. Casinghead 3336'			
20. Total Depth 7394'		21. Plug Back T.D. 7348'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By 0 - 7394'		24. Producing Interval(s), of this completion - Top, Bottom, Name 5121-5122' Paddock Previous completion in Drinkard @ 6350-6938'			
25. Was Directional Survey Made No								26. Type Electric and Other Logs Run No additional logs run			
27. Was Well Cored No								28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Same as previously reported											
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										5154'	
										5081'	
31. Perforation Record (Interval, size and number) 2 - 0.50" jets per ft. @ 5121-5122'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
5121-5122'						2500 gals. Spearhead acid					
33. PRODUCTION											
Date First Production 7-19-67			Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Shut-in			
Date of Test 7-20-67		Hours Tested 12		Choke Size 12/64"		Prod'n. For Test Period 51		Oil - Bbl.		Gas - MCF	
								Water - Bbl.		Gas - Oil Ratio	
								0			
Flow Tubing Press.		Casing Pressure 620		Calculated 24-Hour Rate 102		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.) 40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented. Connection available upon OCC approval of										Test Witnessed By Schram	
35. List of Attachments C-107 as filed with OCC at Santa Fe.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u><i>Kary F. Schram</i></u> TITLE Exploration Manager DATE July 24, 1967											