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 LAND OFFICE  
 TRANSPORTER OIL  
 OPERATOR GAS  
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISS.  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

APR 7 11 33 AM '67

ERNEST A. HANSON  
 P. O. Box 1515, Roswell, New Mexico, 88201  
 Reason(s) for filing (Check proper box)  
 New Well ☐ Change in Transporter of:  
 Completion ☐ Oil ☐ Dry Gas ☐  
 Extension/Alteration ☐ Casinghead Gas ☐ Condensate ☐  
 Other (Please explain) Casinghead gas connection date.

If change of ownership give name  
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Owner Name	Well No.	Well Name, including Formation	Kind of Lease
Max Gutman	2	Drinkard	State, Federal or Fee
			Fee
Well Section	Feet From The	Line and	Feet From The
L	2080	South	590 West
Section	Township	Range	County
19	22-S	38-E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P. O. Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Is well actually connected? When
Unit Sec. Twp. Range	Yes April 5, 1967
K 19 22S 38E	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'tv. <input type="checkbox"/> Diff. Res'tv. <input type="checkbox"/>
Date Completed	Date Compl. Ready to Test
Oct. 31, 1966	Dec. 20, 1966
Name of Producing Formation	Name of Producing Formation
Drinkard	Drinkard
Formations	Total Depth
13 @ 6350-6510', 8 @ 6649-6768' & 8 @ 6839-6938'	7394' Granite
	Top Oil/Gas Pay
	6350'
	Net Depth
	6300'
	Depth Casing Shoe
	7394'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12-1/4"	8-5/8"
7-7/8"	5-1/2"
DEPTH SET	SACKS CEMENT
1157'	450 sx. circ.
7394'	800 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-RHs.	Water-RHs.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	RHs. Condensate-THH	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry F. Schenck  
 (Signature)

Exploration Manager  
 (Title)

April 7, 1967  
 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.