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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 3 5 10 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-4667-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>T. R. Andrews</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1960</b> FEET FROM THE <b>South</b> LINE AND <b>865</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>22-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>South Paddock</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3390' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5265' PB.**

Treated 5-1/2" casing perforations 5208' to 5228' with 1000 gallons of 28% NE HCL acid containing 2 gallons of corrosion inhibitor. Flushed with 2000 gallons of brine water. Maximum pressure 300%, AIR 3 bpm, ISIP vacuum. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**C. E. MACE**

SIGNED \_\_\_\_\_ TITLE **Area Petroleum Engineer** DATE **September 3, 1969**

APPROVED BY **John W. Rangan** TITLE **Geologist** DATE **SEP 4 1969**

CONDITION OF APPROVAL, IF ANY: