State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22039

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL ☐   GAS WELL ☐   OTHER *Salt Water Disposal*

Simmons

2. Name of Operator
   Zia Energy Inc.

8. Well No.
   2

3. Address of Operator
   P.O. Box 2510, Hobbs, NM 88241-2510

9. Pool name or Wildcat
   San Andres SWD

4. Well Location

Unit Letter __G__ : __2310__ Feet From The __North__ Line and __1980__ Feet From The __East__ Line

Section __5__   Township __22 South__   Range __37 East__   NMPM   __Lea__ County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
    3424' GR

11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. Received Amended Administrative Order SWD-431. Copy enclosed.
2. Unseated packed, pulled tubing, removed damaged joint.
3. Perforated interval 4922' to 4944' with 88 shots. Reperforated interval 4902' to 4910' with 32 shots.
4. Replaced old packer with new packer. Trip in hole with plastic coated tubing and packer. Spotted packer at 4800'. Pumped 415 barrels of packer fluid down casing until we had packer fluid returned through tubing.
5. Pulled one joint of tubing and set packer 4761'. Pressured up to 300# on casing and held for 15 minutes. Chart enclosed.
6. Will acidize all perforations with 5,000 gallons of acid when needed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

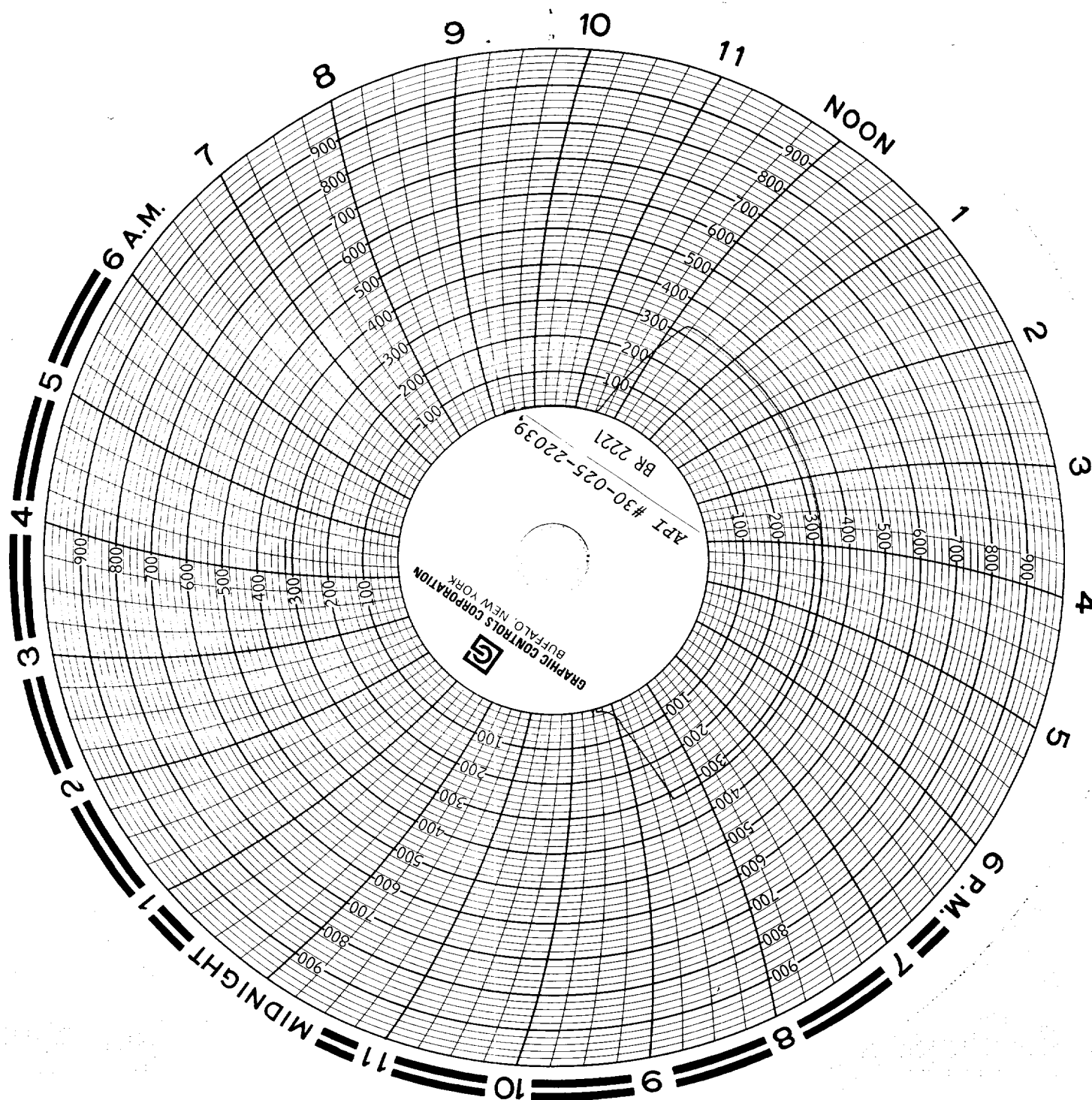SIGNATURE _Farris Nelson_   TITLE _President_   DATE 5/12/01

TYPE OR PRINT NAME _Farris Nelson_   505/393-2937   TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JC5

Zia Energy, Inc.
Simmons #2
API #30-025-22039
15 min. MIT

Zia Energy
Simmons #2-SWD

Testing pressure O-psi

Pressured Casing To 330 psi

George C. Jacobs

Chaparral Services #35

5-12-01

APT #30-025-22039,
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Zia Energy, Inc.
Simmons #2
API #30-025-22039
15 min. MIT

Z.a Energy
Simmons #2 - SWD

Pressure Build up on casing to 330 psi

Released pressure. 0-psi

George C. Jacobs
(Chaparral Services #35)
5-12-01