•			~	. .	1				
Submit to Appropriate District Office State Lease - 6 copies	State o Energy, Minerals and		Form C-101 Revised 1-1-89						
Fee Lease 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210		VATION I D. Box 2088 V Mexico 8750	API NO. (assigned by OCD on New Wells) <u>30-025-22039</u> 5. Indicate Type of Lease STATE FEE X						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease !					
	PERMIT TO DRILL, D	EEPEN, OR P	LUG BACK						
1a. Type of Work:				7. Lease Name or Unit Ag	reement Name				
DRILL DRILL	RE-ENTER X DEEP	SINCLE							
WELL WELL OTHER	SWD Well	ZONE		Simmons					
2. Name of Operator Zia Energy, Inc.				8. Well No. 2					
3. Address of Operator									
	JUDS, MM 002-	·		San Andres	5				
4. Well Location Unit Letter <u>G</u> : 23.	10 Feet From The	North	Line and 198	D Feet From The	East Line				
Section 5	_{Township} 22 Sc	outh Range	37 East	IMPM	Lea County				
	10. Рт	5014'		an Andres	12. Rotary or C.T. Rev. Cir.				
13. Elevations (Show whether DF, RT, GR, 3424 GR	, etc.) 14. Kind & Status Cash	Plug. Bond	5. Drilling Contractor Eunice Wel	16. Approx. I	Date Work will start 7/26/91				
17.	PROPOSED C	ASING AND C	EMENT PROGR	AM					
SIZE OF HOLE SIZE OF			TTING DEPTH	SACKS OF CEMENT	EST. TOP				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	3/8" 48 / 5/8" 36/		1224° 5014°	1100 960	Circulated 2275'				
Same as originally	y filed on 6/	7/67							
 Remove dry hole marker. Set anchors. Rig up Eunice Well Service & Lea Fishing tools to re-enter. Drill out cement plugs from 0' - 100', 1120' - 1310', 2350' - 2500', 3900' - 3925' & CIBP @ 3925'. Pressure test casing after drilling each plug. Clean out to T.D. 5014'. Fill up casing from T.D. up to 4700' using frac. sand. Set a packer on 2 7/8" tbg. approximately 3800'. Squeeze perfs. from 4013' to 4464' with approximately 500 sacks of cement. Drill out cement. Test squeeze job on perforations. Clean out frac. sand to T.D. Run 9 5/8" packer on 2 3/8" plastic lined tubing. Set packer at approximately 4600'. Pump into perfs. from 4902' - 10' to check for rate and pressure. 									
9. Continued on particular of the property of the property of the property of the program of the	1998 - 2 ISED PROGRAM: IF PROPOS LIF ANY.	AL IS TO DEEPEN OR P	LUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AN	D PROPOSED NEW PRODUCTIVE				
I hereby certify that the information above is tr					n las las				
SIGNATURE	U Allen	TITLE	Enginee	C DAT	<u> </u>				
TYPE OR PRINT NAME Farr	is Nelson		50	5/393-2937 ℡	EPHONE NO.				
(This space for State Use) ORIGIMAL SHOW DISTRICT	ed by Jerry Sexton 1 Supervisor	mue		DA1	With the Bay				
CONDITIONS OF APPROVAL, IF ANY:				CAL (1) F	to an an an an				
Swd-431		Pe	ate Unless D	5 Months From rilling Underway. -entry	mpt/Color A				

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JUL 2 5 1991

HOBBS OFFICE

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9. Acidize as necessary.
10. Rig down well servicing unit & reverse circulation equipment.
11. Place well on salt water disposal status.

OGAR HOBBS OPPH E

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.			
Zia Energy, Inc.			Simmons				2				
Unit Letter	Section	Township		Range			County	L			
G	5	22 So	uth	<u>37 Ea</u>	.st	NMPM	Lea				
Actual Footage Loca											
2310 Ground level Elev.		orth g Formation	line and	1980 Pool		feet from t	he East				
3424		Andres			Watan T			Dedicated Acreage:			
			all by colored nea	cil or hachure	marks on the n	Disposal		Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more	than one lease of diff ion, force-pooling, etc	erent ownership i	s dedicated to the	well, have the	interest of all	owners been consolie	dated by comm	nunitization,			
	Yes	No If a	nswer is "yes" typ	e of consolida	tion						
If answer	is "no" list the owners	and tract descrip	tions which have	actually been	consolidated. (Use reverse side of	*****				
No allowa	if neccessary	the well until al	interests have be	en consolidate	d (by communi	itization unitization	formed another				
or until a 1	non-standard unit, elin	ninating such inte	rest, has been app	roved by the I	Division.		iorced-pooling	, or otherwise)			
	·······				······································	·····	ODED ATY				
	1		I T					OR CERTIFICATION certify that the information			
	1				1	co	Nained herein	in true and complete to the			
			FNL		1	bes	n of my knowl	edge and belief.			
	1					Sie	nature				
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			23		1.	Pri	nted Name	fusion			
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	İ				1980' FI		/25/91				
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							SURVEY(OR CERTIFICATION			
						ON	this plat wa	that the well location shown s plotted from field notes of			
						sup	ervison, and	made by me or under my that the same is true and			
						cor	rect to the	best of my knowledge and			
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