		-			
	ND. UF CUPITS BECEIVED				
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Ellective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S	
	LAND OFFICE				
	OIL				
	TRANSPORTER GAS				
	OPERATOR				
-	PROFATION OFFICE				
I.	Operator				
	Anadarko Petroleum Corporation				
	Address				
	P. O. Box 2497 M	lidland, Texas 79702			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Change in Ownership	p Effective:	
	Recompletion	Cil Dry Ga			
	Change in Ownership X	Casinghead Gas Conden			
	If change of ownership give name	nodarko Production Comp	any, P. O. Box 2497, Midla	and, Texas 79702	
	and address of previous owner	madarko rroducción comp			
		5.465			
				Lease No.	
	Lease Name				
	Lou Wortham "C" 3 Eunice San Andres, South State, Federal Free				
	Unit Letter A : 660 Feet From The North Line and 990 Feet From The East				
	Line of Section 11 Township 22S Range 37E , NMPM, Lea con				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approved	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cil	X or Condensate	Asuless force and the fit		
	Texas-New Mexico Pipeline Company		P. O. Box 6028, San Angelo, Texas 76906 Address (Give address to which approved copy of this form is to be sent)		
	Nome of Authorized Transporter of Cas	inghead Gas 🔀 🛛 or Dry Gas 🦲			
	Texaco Producing, Inc.		P. O. Box 3000, Tulsa, O		
	If well produces oil or liquida,	Unit Sec. Twp. P.ge.	13 gas derawing werning in	1	
	li well produces on or inquida, give location of tanks.	G 11 22S 37E	Yes November, 1969		
		his production is commingled with that from any other lease or pool, give commingling order number:			
	If this production is commingled wit	n that from any other rease of poor,			
Oll Well Gas well Hew well				Plug Back Same Res'v. Dill. Res'v	
	Designate Type of Completio	n = (X)		· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spuded				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	Periorations				
		TUBING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
			•		
		1			
			in a second solution of load oil an	id must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal able for this depth or be for full 24 hours)					
	OIL WELL	1 Date of Test	Producing Method (Flow, pump, gas lift,	elc.)	
	Date First New Cil Run To Tanks				
			Cosing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
			Water-Bbls.	Ges-MCF	
	Actual Pred. During Test	C11-Bb1s.		/	
	GAS WELL		Bils. Condensate/WMCF	Grovity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Briat Conditioned of America		
			Casing Pressure (Sbut-in)	Choke Size	
	Teating Kethed (pitot, back pr.)	Tubing Prossue (Shut-18)	Casing Flass (Casing		
vi	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			AUG 2 1 1905		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		ORIG NA' SIGNED BY JERRY SEXTON		
			BYPHILE SUBMED BY JEARY SEXTON		
	Λ		TITLE		
	$l \land \land$		This form is to be filed in compliance with RULE 1104.		
	Senior Administrative Specialist		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned the out only Sections I, II, III, and VI for changes of condition		
	(1).	ile)	Woll name of no loci, or fining of	Separate Forma C-104 must be filed for each pool in multip	
			CONTRACT A CONTRACT OF A CONTR		