STATE OF NEW MEXICO RGY AND MINEBALS DEPARTMENT				Form C-104 Revised 10-1-78	
OIL CONSERVATION DIVISION					
DISTRIBUTION P. O. BOX 2088					
SANTA FE, NEW MEXICO 87501					
U.S.U.S.					
TAANSPORTER OIL		OR ALLOWABLE			
0 A 6 OPERAT-OR	AUTHORIZATION TO TRANS		JRAL G <b>as</b>		
PRONATION OFFICE					
Anadarko Production	<u>Company</u>			· · · · · · · · · · · · · · · · · · ·	
P. O. Box 806 Euni	ce. New Mexico 88231				
Reason(s) for filing (Check proper bo	2)	Other (Pleas	e explainj		
New Well X	Change in Transporter of: Oil Dry G				
Change in Ownership		ensate			
If change of ownership give name		سدی منبع بالا دیکھی کی بالو میں بالا یا الات کا ا			
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Weil No. Pool Name, Including I		Kind of Leas State, Federa	l of Fee	Lease No.
Lou Wortham "C" Location	<u>3 South Eunice</u>	San Anares	.1	Fee	I
Unit Letter A : 66	0 Feel From The North Li	ne and <u>990</u>	Feet From	The East	
Line of Section 11 T.	mahip 22S Range	37E , NIAPI	n. Lea		County
			<u></u>		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		to which appro	ved copy of this form is to	be sent)
Texas New Mexico Pipe				Texas 79710 ved copy of this form is to	•
Name of Authorized Transporter of Co	asinghead Gas 🚺 or Dry Gas 🗌				
Getty Oil Company	Unit Sec. Twp. Rge.	Is gas octually confiend		<u>enter Midland.</u>	Texas
If well produces oil or liquids, give location of tanks.	G 11 22S 37E	Yes			
	ith that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oii Well Gas Weli	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'y
Designate Type of Completi	······	i i	<u> </u>		
Date Spudded 9-23-83	Date Compl. Ready to Prod. 10-10-83	Total Depth 4 320 '		P.B.T.D. 4 32 0 '	
Elevations (DF. RKB. RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
3350' GR	San Andres	3835'		4275'	
Open Hole 3830'-4320'				Depth Casing Shoe 3830 '	
<u>open note</u> 5000 451	TUBING, CASING, AN	D CEMENTING RECOR	2D	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEME	INT
1214 <sup>m</sup> 7-7/8 <sup>m</sup>	<u>8-5/8"</u> 5½"	<u> </u>		<u>150 sx</u>	
4-3/4"		4 320'		250 AX	
	2-3/8"	4275'		+	
	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volu epth or be for full 24 hours	me of load oil i	and must be equal to or ex	ceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou		i, etc.)	
10-11-83	10-15-83	FLOW		Chote Size	
Length of Test	Tubing Pressure 100#	200#		No Choke (2")	
8 Hr. Actual Prod. During Test	Oil-Bhia.	Water-Bbls.		Gas-MCF	
456 bbls.	140	316		333	
GAS WELL				•	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut	-in)	Choke Size	
					·····
CERTIFICATE OF COMPLIAN	CE			ION DIVISION	
n na she sha shi tu sadh		APPROVED	10V 2	1983	9
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		1			
above is true and complete to the best of my knowledge and belief. $f(x) = \int f(x) dx dx$		-BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
Asiginal signed by		TITLE			
it a druck		This form is to be filed in compliance with MULE 1104.			
(Signa	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation				
Field Foreman	0 /	16		iance with MULE 111. I be filled out complete	ily for allow
(Tii October 20, 1983	(4)	able on new and rec	completed wel		
(Da.	(#)	well name or number	or transports	ir, or other such change	of condition.