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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-1-65
Revised 1-1-66

5d. Indicate Type of Lease	State ☐	Fee ☒
5e. State Oil & Gas Lease No.		

3. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐
DIFF. RESVR. ☐		OTHER ☐	

4. Name of Operator

Anadarko Production Company

5. Address of Operator

P.O. Box 806 Eunice, New Mexico 88231

6. Location of Well

11. LETTER A LOCATED 660 FEET FROM THE North LINE AND 990 FEET FROM

12. County Lea

13. Date Spudded 9-23-83 16. Date T.D. Reached 9-30-83 17. Date Compl. (Ready to Prod.) 10-10-83 18. Elevations (DF, RKB, RT, GR, etc.) 3350' GR 19. Elev. Casinghead

20. Total Depth 4230' 21. Plug Back T.D. 4320' 22. If Multiple Completions, How Many X 23. Intervals X 24. Intervals X

25. Producing Interval(s), of this completion — Top, Bottom, Name

3835'-4300' South Eunice San Andres

26. Type Electric and Other Logs Run

Compensated Density - Compensated Neutron

27. Was Directional Survey Made No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	22#	301'	12 1/4"	150 AX	
5 1/2"	15.5#	3830'	7-7/8"	250 AX	
-	-	4320'	4-3/4"		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4275'	

28. Perforation Record (Interval, size and number)

Open Hole 3830'-4320'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3835'-4300'	Frac-Foamed acid 28,000 gal 15% HCL 542,700 SCF N ₂

PRODUCTION							
29. Date First Production	30. Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
<u>10-11-83</u>	<u>Flow</u>	<u>Prod.</u>					
31. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<u>10-15-83</u>	<u>8 hr.</u>	<u>N/A (2")</u>	<u>→</u>	<u>140</u>	<u>333</u>	<u>316</u>	<u>2380</u>
32. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<u>100#</u>	<u>200#</u>	<u>→</u>	<u>420</u>		<u>948</u>	<u>36.0</u>	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W. Williams

Field Engineer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres ³⁷⁹⁶ h _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary) ..

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3796'	-	524	Limestone				

RECEIVED
OCT 26 1983
FBI OFFICE