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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Lou Wortham "A"
3. Address of Operator P. O. Box 806 - Eunice, New Mexico 88231	9. Well No. #1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Penrose - Skelly
5. Elevation (Show whether DF, RT, GR, etc.) 3350 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit, pulled rods and tubing
2. Cleaned out with sand pump to T.D. 3819
3. Reperforated with one JSPF @ 3550, 52, 54, 56, 58, 65, 67, 69, 3615, 19 & 21'
4. Fracture treated perforations with 60,000 gallons of 9# gelled Brine & 90,000# sand in three stages with two stages of 200# rock salt & 100# of Benzoic acid flakes per stage, 10/15/75
5. Put well back on pump, 10/17/75; 2183 Bbls. load water to recover
6. Rigged down pulling unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Herb Anderson* TITLE Area Supervisor DATE 10/27/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: