

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf Oil Corp.

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter oil

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>R.E. (W) (NOT-A)</u>	Well No. <u>8</u>	Pool Name, including formation <u>Blindburg</u>	Kind of Lease State, Federal or Fee <u>F-3420-1</u>	Lease ID
Location Unit Letter <u>K</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>2130</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>22S</u> Range <u>37E</u> , N.M.P.M. <u>Lin</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland TX 79701</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589, Tulsa, OK 74100</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>16</u>
	Twp. <u>22S</u>	Range <u>37E</u>
	Is gas actually connected? <u>Yes</u> When <u>6-5-84</u>	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Heat. ☐	Diff. Res. ☒
Date Spudded <u>5-22-84</u>	Date Compl. Ready to Prod. <u>5-23-84</u>		Total Depth <u>7322'</u>		P.D.T.D. <u>6350'</u>			
Iterations (DF, RNB, RT, GR, etc.) <u>3398' BL</u>	Name of Producing Formation <u>Blindburg</u>		Top Oil/Gas Pay <u>5516'</u>		Tubing Depth <u>5691'</u>			
Perforations <u>5516'-5681'</u>					Depth Casing Shoe <u>-</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE <u>10 7/8 in. 11 3/4</u>	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks <u>5-23-84</u>	Date of Test <u>6-5-84</u>	Producing Method (Flow, pump, gas lift, etc.) <u>DUMP</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>30#</u>	Casing Pressure <u>30#</u>	Choke Size <u>-</u>
Actual Prod. During Test <u>128</u>	Oil - Bbls. <u>61</u>	Water - Bbls. <u>67</u>	Gas - MCF <u>400</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.R.D. Pite

(Signature)

AREA ENGINEER

(Title)

6-11-84

(Date)

OIL CONSERVATION DIVISION

JUN 13 1984

APPROVED _____, 19__

BY Eddie W. SeayTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of a
well name or number, or transporter, or other such change of condi-Separate Forms C-106 must be filed for each pool in mu-
multiwell wells

RECEIVED
JUN 12 1994
C.C.E.
HOBBS OFFICE