

AMENDED

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER K 2130 FEET FROM THE South LINE AND 2130 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Cary Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3392' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Abandon So. McCormack Silurian & attempted to complete in Cary Montoya	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMENDED REPORT

7295' PB. 7302' TD.

Pulled producing equipment. Squeezed Silurian perforations 7186' to 7210' with 150 sacks of Class C cement at 3,000# pressure. Cleaned out to 7295'. Perforated 7" casing in Montoya zone with 4, 1/2" JHPF at 7284-86' & 7255-57'. Ran treating equipment and treated new perforations with 2,000 gallons of 20% NE acid. Pulled treating equipment. Ran 2-3/8" tubing and set at 7270'. Ran rods and pump. Pumped well approximately two weeks with no indication of commercial production.

Plans have been made to abandon Montoya and complete in Drinkard as follows: Pull producing equipment. Set CI BP at 6655' and cap with 10' cement, abandoning Montoya perforations 7255' to 7286'. Perforate Drinkard zone in 7" casing in the approximate interval 6382' to 6567'. Run treating equipment and test BP with 2,000#. Treat new perforations with 2,000 gallons of 15% NE acid and frac with 10,000 gallons of gel brine and 25,000 gallons containing 1 to 2# SPG. Flush with 2,000 gallons of gel water. Pull treating equipment. Run 2-3/8" tubing. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbury TITLE Area Engineer DATE 7-8-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: