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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3480-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	R. E. Cole (MCT-A)
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	8
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM	South McCormack S11.
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3392' GL	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <u>Clean out, perforate, acidize and test Montoya</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7302' TD, 7295' PB.

Pull producing equipment. Clean out with 6-1/4" bit to 7295'. Perforate Montoya zone with 4, 1/2" JHPF in the approximate interval 7255-57' and 7284-86'. Run treating equipment and treat perforations 7284-86' with 1000 gallons of 20% HCL acid. Flush with 44 barrels of water. Treat perforations 7255-57' with 1000 gallons of 20% HCL acid. Flush with 43 barrels of water. Pull treating equipment. Run Baker lok-set packer on tubing and set at approximately 7230'. Run rods and pump and test pump Montoya. If this zone is productive and well qualifies, will consider making application for down hole commingling permit for the South McCormack Silurian and Montoya zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Anbratt</u>	TITLE <u>Area Engineer</u>	DATE <u>May 20, 1974</u>
APPROVED BY <u>Joe D. Farney</u>	TITLE <u>Dist. 1, Supr.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		