NEW MEXICO OIL CONSERVATION COMMISSION  CART REP  ILLE  S. G. S. Indicate Types of Leaves Superation  SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT THE THIS POPULATION COMMISSION  S. C.	NO. OF COPIES RECEIVED				Form C-103 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHARGE PLANS  CHARGE P	DISTRIBUTION		=	non commercion	C-102 and C-103
S.G.S. AND OFFICE  PERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  CO NOT USE "SUSPENDED FOR STATE OF ST		<u> </u>	NEW MEXICO OIL CONSERVAT	ION COMMISSION	FIREGUAG 1-1-02
SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT DUE THIS PROJECTION TO PRANTY CONTROL OF STATE OF THE PROJECT OF					5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT DUE THIS PROJECTION TO PRANTY CONTROL OF STATE OF THE PROJECT OF			1 . /	W. J. Ban	State Fee.
SUNDRY NOTICES AND REPORTS ON WELLS  (to Not use this production continued to white Survival and a survival and the survival		_		at of	
OTHER PROPOSED OF COMMERCE OF INTENTION TO:  CHANGE PLANS  CHANGE CHILLING OPHS.  ALIFERIAG CASING  PLUS AND ABANDONALD TO COMMERCE ONLINES OPHS.  CASING PLANS  CHANGE PL	PERATOR	<del> </del>	· · · · · · · · · · · · · · · · · · ·		E-3480-1
ONLY CAPTURE AND PROPOSED OF COMPLETE BOX TO Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHARGE PLANS  COMMENCE STATE CASING  COMME	(DO NOT USE THIS FORM	SUNDRY NOTICE  OF PROPOSALS TO DR  APPLICATION FOR PERM	S AND REPORTS ON WELL ILL OR TO DEEPEN OR PLUG BACK TO A	S A DIFFERENT RESERVOIR. SALS.)	
Name of Operation  Rox 670, Hobbs, New Maxico 88240    Completed   Completed   Completed   Completed Operations   Charles all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Completed Operations (Clearly state all partiment details, and give pertinent dates, including estimated date of starting only proposed or Cassing Perton (Clearly state all partiment details, and give pertinent dates, including only proposed or Cassing perton (Clearly state all partiment details, and give pertinent dates, including only proposed or Cassing perton (Clearly state all partiment details, and give perton (Clearly st		OTHER-			
Address of Coperators  Box 670, Hobbs, New Maxico 882h0    Control of Well K   2130	Name of Operator	•			
Box 670, Hobbs, New Martice 88240  Location of Well K  2130  South  Line And 2130  FEET FROM THE  West  Line, Section 16  Township 22-3  RANGE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FLUG AND ABANDON   REMDIAL WORK   PLUG AND ABANDON   REMDIAL WORK   Squeezed parfs, tested abandoned sone & acid order to read the part of the		10n			
Location of Well  West  Lime, SECTION  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHANGE PLANS  COMMERCE BAILLING ONES.  CHANGE PLANS  COMMERCE BAILLING ONES.  COMERCE BAILLING ONES.  COMMERCE BA	Box 670, Hobbs, N	ew Mexico 882	40		
The West the section 16 22-3 And E 170 No. 112. County 15. Elevation (Show whether DF, RT, GR, etc.) 3392 'OL 16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report of:  Remedial work Puls and Abandon CHANGE PLANS CHANGE PLAN				27.20	
The West the section 16 22-3 And E 170 No. 112. County 15. Elevation (Show whether DF, RT, GR, etc.) 3392 'OL 16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report of:  Remedial work Puls and Abandon CHANGE PLANS CHANGE PLAN			EET FROM THELINE	E AND FEET FR	MINITIAL MARKET NO.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Change Plans Subsequent Report of:  Commence Dailling Owne.  C		16	22 9		$_{\scriptscriptstyle{M}}$
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABANDON CHANGE PLANS  CHANG	THE LIF				12 County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABARDON CHANGE PLANS OTHER  OTHER  REMEDIAL WORK COMMENCE DRILLING OPHS.  CHANGE PLANS OTHER  Squeezed perfs, tested abandoned zone & acid To cashe yes and cement jos other loss.  Ran HOWCO Ez drill cement retainer on 2-3/8* tubing. Set retainer at 7101'.  Cemented 7* casing perforations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proper with 100 sacks of Class H cements. Ran 6-1/4* bit on 2-3/8* tubing. Drilled retainer and coment to 7233'. Perforated 7* casing at 7223.5' with 5 jet holes in plans. Ran HOWCO Ez drill packer and set at 7220'. Ran Ez drill stringer and latched into packer at 7220'. Tested cement behind 7* casing thru perforations at 7223.5' with 1000% 30 minutes. OK. Drepped blank off plug down tubing. Pressured to 1000% to set plug. Spotted 250 gallons of 15% ME acid from 7210' to 7060'.  Ran Baker Hodel R packer on 2-3/8* tubing. Set pecker at 7015'. Displaced acid thru 7* casing perforations 7186' to 7210' with 800%. Lowered packer to 7146' and set with 10,000  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY C. D. BORLAND					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  CHANGE PLANS  OTHER  OTHER  OTHER  Remedial work  CHANGE PLANS  OTHER  OTHER  OTHER  Remedial work  CHANGE PLANS  OTHER  OTHER  OTHER  OTHER  OTHER  Remedial work  Squeezed perfs, tested abandoned zone & active periment dates, including estimated date of starting any proper work) SEE Rule 1703.  Remedial work  Squeezed perfs, tested abandoned zone & active periment dates, including estimated date of starting any proper work) SEE Rule 1703.  Remedial work  Squeezed perfs, tested abandoned zone & active periment dates, including estimated date of starting any proper work) SEE Rule 1703.  Remedial work  Squeezed perfs, tested abandoned zone & active periment dates, including estimated date of starting any proper work) SEE Rule 1703.  Commented 7° casing perforations 7186' to 7210' with 100 sacks of Class H comment. Ran 6-1/4° bit on 2-3/8° tubing. Drilled retainer and comment to 7233. Perforated 7° casing at 7223.5' with 5 jet holes in plane. Ran HOWOO E crill packer and set at 7220'. Ran  Ex drill stringer and latched into packer at 7220'. Tested comment behind 7° casing thru perforations at 7223.5' with 1000f, 30 mimutes. OK. Drepped blank off plug down tubing.  Pressured to 1000f to set plug. Spotted 250 gallons of 15% HE acid from 7210' to 7060'.  Ran B.ker Hodel R packer on 2-3/8° tubing. Set packer at 7015'. Bisplaced acid thru 7° casing perforations 7186' to 7210' with 800f. Lowered packer to 7146' and set with 10,000f compression. Swabbed and returned well to production.			- Par To Indicate Nature	of Notice Report of (	Other Data
PLUG AND ABANDON  TEMPORARILY ABANDON  TOTHER  TOTHER  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any property work) see Rule 1103.  72. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any property work) see Rule 1103.  72. The Real Howco KZ drill cement retainer on 2-3/8" tubing. Set retainer at 7101'.  Commented 7" easing perforations 7186' to 7210' with 100 sacks of Class H comment. Ran 6-1/1" bit on 2-3/8" tubing. Drilled retainer and comment to 7233'. Perforated 7" easing at 7223.5' with 5 jet holes in plane. Ran Howco X drill packer and set at 7220'. Ran EZ drill stringer and latched into packer at 7220'. Tested element behind 7" easing thru perforations at 7223.5' with 1000%, 30 minutes. OK. Drepped blank off plug down tubing. Pressured to 1000% to set plug. Spotted 500 gallons of 15% HE set from 7210' to 7060'.  Ram Baker Hodel R packer on 2-3/8" tubing. Set packer at 7015'. Bisplaced acid thru 7" easing perforations 7186' to 7210' with 800%. Lowered packer to 7116' and set with 10,000% compression. Symbols and returned well to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND				SUBSEQUE	NT REPORT OF:
CHANGE PLANS  COMMENCE CRILLING OPPS.  CASING TEST AND CEMENT JOB  OTHER  Squeezed perfs, tested abandoned zone & acid  squeezed perfs, tested abandoned zone  squeez	NO 110	_ • • • • • • • • • • • • • • • • • • •		<del></del>	[
CASING TEST AND CEMENT JOB  OTHER  OTHER  TO DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed.  Ran HOWCO EZ drill cement retainer on 2-3/8" tubing. Set retainer at 7101'.  Cemented 7" casing perforations 7186' to 7210' with 100 sacks of Class H cement. Ran 6-1/½" bit on 2-3/8" tubing. Drilled retainer and cement to 7233'. Perforated 7" casing at 7223.5' with 5 jet holes in plane. Ran HOWCO EZ drill stringer and latched into packer at 7220'. Tested cement behind 7" casing thru perforations at 7223.5' with 1000%, 30 minutes. OK. Drepped blank off plug down tubing.  Pressured to 1000% to set plug. Spotted 250 gallons of 15% HE acid from 7210' to 7060'.  Ran B_ker Hodel R packer on 2-3/8" tubing. Set pecker at 7015'. Displaced acid thru 7" casing perforations 7186' to 7210' with 800%. Lowered packer to 71½6' and set with 10,000% compression. Swabbed and returned well to production.			F-31		ALTERING CASING
Squeezed perfs, tested abandoned zone & acid  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportions)  Ran HOWCO EZ drill cement retainer on 2-3/8" tubing. Set retainer at 7101'.  Cemented 7" casing perforations 7186' to 7210' with 100 sacks of Class H cement. Ran 6-1/4" bit on 2-3/8" tubing. Drilled retainer and cement to 7233'. Perforated 7" casing at 7223.5' with 5 jet holes in plane. Ran HOWCO EZ drill packer and set at 7220'. Ran EZ drill stringer and latched into packer at 7220'. Tested cement behind 7" casing thru perforations at 7223.5' with 1000%, 30 minutes. OK. Drepped blank off plug down tubing.  Pressured to 1000% to set plug. Spotted 500 gallons of 15% NE acid from 7210' to 7060'.  Ran Baker Hodel R packer on 2-3/8" tubing. Set packer at 7015'. Displaced acid thru 7" casing perforations 7186' to 7210' with 800%. Lowered packer to 7146' and set with 10,000% compression. Swabbed and returned well to production.	ERFORM REMEDIAL WORK		PLUG AND ABANDON REME	DIAL WORK	
Squeezed perfs, tested abandoned zone & acid 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Class House of Starting any proposed or Class House of Starting any proposed or Class House of Class House at 7101.  Comented 7º casing perforations 7186' to 7210' with 100 sacks of Class Housent. Ran 6-1/½ to 10 a 2-3/8º tubing. Drilled retainer and coment to 7233'. Perforated 7º casing at 7223.5' with 5 jet holes in plane. Ran Howco & drill packer and set at 7220'. Ran EZ drill stringer and latched into packer at 7220'. Tested coment behind 7º casing thru perforations at 7223.5' with 1000%, 30 minutes. OK. Drepped blank off plug down tubing. Pressured to 1000% to set plug. Spotted Mo gallons of 15% HE acid from 7210' to 7060'. Ran Baker Hodel R packer on 2-3/8º tubing. Set packer at 7015'. Displaced acid thru 7º casing perforations 7186' to 7210' with 800%. Lowered packer to 71½6' and set with 10,000% compression. Swabbed and returned well to production.	Ħ		COMM	IENCE DRILLING OPNS.	PLUG AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103.  7233 PB.  Ran HOWCO EZ drill cement retainer on 2-3/8" tubing. Set retainer at 7101'.  Cemented 7" casing perforations 7186' to 7210' with 100 sacks of Class H cement. Ran 6-1/4" bit on 2-3/8" tubing. Drilled retainer and cement to 7233'. Perforated 7" casing at 7223.5' with 5 jet holes in plane. Ran HOWCO EZ drill pecker and set at 7220'. Ran EZ drill stringer and latched into packer at 7220'. Tested cement behind 7" casing thru perforations at 7223.5' with 1000%, 30 minutes. OK. Drepped blank off plug down tubing. Pressured to 1000% to set plug. Spotted 250 gallons of 15% HE acid from 7210' to 7060'.  Ran B_ker Model R packer on 2-3/8" tubing. Set packer at 7015'. Bisplaced acid thru 7" casing perforations 7186' to 7210' with 800%. Lowered packer to 7146' and set with 10,000% compression. Swabbed and returned well to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND	TEMPORARILY ABANDON		CHANGE PLANS CASIN	IENCE DRILLING OPNS.	PLUG AND ABANDONMENT
Ran HOWCO EZ drill cement retainer on 2-3/8" tubing. Set retainer at 7101'.  Cemented 7" casing perforations 7186' to 7210' with 100 sacks of Class H cement. Ran 6-1/4" bit on 2-3/8" tubing. Drilled retainer and cement to 7233'. Perforated 7" casing at 7223.5' with 5 jet holes in plane. Ran HOWCO EZ drill packer and set at 7220'. Ran EZ drill stringer and latched into packer at 7220'. Tested cement behind 7" casing thru perforations at 7223.5' with 1000%, 30 minutes. OK. Drepped blank off plug down tubing. Pressured to 1000% to set plug. Spotted 250 gallons of 15% ME acid from 7210' to 7060'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 7015'. Displaced acid thru 7" casing perforations 7186' to 7210' with 800%. Lowered packer to 7146' and set with 10,000% compression. Swabbed and returned well to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND	TEMPORARILY ABANDON		CHANGE PLANS CASIN	IENCE DRILLING OPNS.	
ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DateNovember 9, 196	OTHER  7. Describe Proposed or Con	npleted Operations <i>(Cl</i>	CHANGE PLANS CASIN	HERE DRILLING OPNS.  IG TEST AND CEMENT JOB  HER  100200 perfs, test	ed abandoned zone & acid
C. D. BORLAND TILL Area Production Manager DATENOVEMBER 9, 190	7. Describe Proposed or Conwork) SEE RULE 1103.  7233 PB.  Ran HOW Comented 7" casin 6-1/4" bit on 2-3 at 7223.5' with 5 EZ drill stringer perforations at 7 Pressured to 1000 Ran Baker Model I casing perforation	co EZ drill ceng perforation   /8" tubing.   5 jet holes in and latched    223.5  with latc	change Plans  Change Plans  Casimore  Square all pertinent details, and the state all pertinent details, and the state of	Tested coment to 7233'.  Z drill packer and the coment to 7233'.	ed abandoned sone & aciding estimated date of starting any propose tainer at 7101'.  ss H cement. Ran Perforated 7" casing set at 7220'. Ran behind 7" casing thru off plug down tubing. from 7210' to 7060'. splaced acid thru 7"
	7. Describe Proposed or Conwork) SEE RULE 1103.  7233 PB.  Ran HOW Cemented 7 casin 6-1/4 bit on 2-3 at 7223.5 with EZ drill stringer perforations at 7 Pressured to 1000 Ran Baker Model I casing perforation. Sweet	co EZ drill ceng perforation 3/8" tubing. 5 jet holes in and latched 1223.5' with 1 left to set plug 2 packer on 2-ons 7186' to 7 lebed and returns	change Plans  Change Plans  Casimor  Square arrives all pertinent details, and the stainer on 2-3, as 7186' to 7210' with Drilled retainer and a plane. Ran HOWCO into packer at 7220 1000', 30 minutes. Oil 1	tence Drilling OPNS.  IG TEST AND CEMENT JQB  THER  DECEMENT DESCRIPTION OF THE STATE OF THE STA	ed abandoned sone & aciding estimated date of starting any propose tainer at 7101'.  ss H cement. Ran Perforated 7" casing set at 7220'. Ran behind 7" casing thru off plug down tubing. from 7210' to 7060'. splaced acid thru 7"
	other  7. Describe Proposed or Conwork) SEE RULE 1103.  7233 PB.  Ran HOW Cemented 7 casin 6-1/4 bit on 2-3 at 7223.5 with EZ drill stringer perforations at 7 Pressured to 1000 Ram Baker Model I casing perforations. Switch 18. I hereby certify that the in Original Signal Sig	co EZ drill ceng perforations /8" tubing. 5 jet holes in and latched /223.5' with 1 life to set plug a packer on 2-ons 7186' to 7 libbed and return formation above is transported by	change Plans  Common Casin Casin Casin Square all pertinent details, and ment retainer on 2-3, as 7186' to 7210' with Drilled retainer and plane. Ran Howco into packer at 7220 1000%, 30 minutes. Oil 10000%, 30 minutes. Oil 1000%,	Tested coment of the coment to 7233'.  I desired parts, test of coment to 7233'.  I desired coment to 715'.  I desired packer to 711.	ed abandoned zone & acid ing estimated date of starting any propose etainer at 7101'. ss H coment. Ran Perforated 7" sasing set at 7220'. Ran behind 7" casing thru off plug down tubing. from 7210' to 7060'. splaced acid thru 7" 6' and set with 10,000#

CONDITIONS OF APPROVAL IF ANY: