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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-3480-1</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>R. E. Cole (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2130</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>So. McCormack Silurian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3392' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

**Squeezed perfs, tested abandoned zone & acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7233' PB.**

Ran HOWCO EZ drill cement retainer on 2-3/8" tubing. Set retainer at 7101'. Cemented 7" casing perforations 7186' to 7210' with 100 sacks of Class H cement. Ran 6-1/4" bit on 2-3/8" tubing. Drilled retainer and cement to 7233'. Perforated 7" casing at 7223.5' with 5 jet holes in plane. Ran HOWCO EZ drill packer and set at 7220'. Ran EZ drill stringer and latched into packer at 7220'. Tested cement behind 7" casing thru perforations at 7223.5' with 1000#, 30 minutes. OK. Dropped blank off plug down tubing. Pressured to 1000# to set plug. Spotted 150 gallons of 15% HCl acid from 7210' to 7060'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 7015'. Displaced acid thru 7" casing perforations 7186' to 7210' with 800#. Lowered packer to 7146' and set with 10,000# compression. Swabbed and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE November 9, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: