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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 26 3 29 PM '67

| | |
|----------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
|----------------------------|------------------------------------------------------------------------|

5. State Oil & Gas Lease No.

E-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name R. E. Cole (NCT-A) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 8 |
| 4. Location of Well UNIT LETTER K 2130 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat South McCormack Silurian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3392' GL | 12. County Lea |

| | |
|------------------------------------------------------------------------------|-----------------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER Squeeze perfs, reperf & acidize <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7302' TD, 7221' PB.

In an attempt to shut off water, plans have been made to pull tubing and packer. Run Halliburton EZ drill packer on tubing and set at 7100'. Squeeze Silurian perforations 7186' to 7210' with 100 sacks of Class H cement. WOC 24 hours. Drill out to 7233' by reverse circulation. Perforate 7" casing at 7232'. ~~XXXXXXXXXXXXXXXXXXXX~~ Test cement through new perforations at 7232' with 1000#. Spot 250 gallons of 15% NE acid over Silurian perforations 7186' to 7210'. Run Baker Model R packer on 2-3/8" tubing. If unable to break Silurian perforations 7186' to 7210' with 1000#, will reperforate in the same approximate interval. Swab and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **October 26, 1967**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY