NO. OF COPIES RECE	IVED	
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SANTA FE		
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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	→		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND P.	įv'
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS .
LAND OFFICE		HUG // 10 38 M 36	37
OIL	7	, , , , , , , , , , , , , , , , , , ,	'
TRANSPORTER GAS	7		
	-		
OPERATOR			
PRORATION OFFICE Operator			
Gulf Oil Corporation			
Address			
Box 670, Hobbs, New M	erico 88240	101 (0)	
Reason(s) for filing (Check proper bo	/*/	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	is 🖳 New Well (Dual	with Undesignated
Change in Ownership	Casinghead Gas Conder		rian - R-3293).

If change of ownership give name			
and address of previous owner			
	\mathcal{F}_{i}	f .	
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation / Kind of Lease	Lease No.
Lease Name		State, Federal	29
R. E. Cole (NCT-A)	8 Undesignated	wonteys 1 State, 1 edelar	or Fee State B-3480-1
Location			
y 91	30 Feet From The South Lir	ne and 2130 Feet From T	he West
Unit Letter;;	restromine bound Lin	100 0110	
	Cownship 22-8 Range	37-E , NMPM, Lee	County
Line of Section 16 T	Cownship 22-8 Range	, INMEM,	
IL DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
The Permian Corporati		Box 3119, Midland, Texa	8
'Name of Authorized Transporter of C	Casinghead Gas Cor Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
None - Ges is vented	, waiting on tank battery	Is gas actually connected? Whe	n
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	K 16 22-8 37-E	No	
		aire commingling order number:	
If this production is commingled	with that from any other lease or pool,	, give comminging order names.	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Comple	. · (V)	XX	1
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	•	1.2.1.2.
5-k-67	8-7-67 Name of Producing Formation	7302	
<u> </u>		The state of the s	Tubing Death
Elevations (DF. RKB, RT, GR. etc.	Name of Producing Formation	Top Oil/ Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	′		
Elevations (DF, RKB, RT, GR, etc.	Monteya	728k	7278 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc. 33921 GL Perforations	Monteya		7278 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc. 33921 GL Perforations	Nontoya 2 w K	7284	7278
Elevations (DF, RKB, RT, GR, etc.	Nontoya 2 w K		7278 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861	Nontoya 2 w K	7284	7278 Depth Casing Shoe 7302 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE	Montoya When to the second of	7284 ND CEMENTING RECORD DEPTH SET	7278 Depth Casing Shoe 7302 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc. 3392 GL Perforations 7284-86 PHOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8*	7284 ND CEMENTING RECORD DEPTH SET	7278 Depth Casing Shoe 7302 SACKS CEMENT L25 sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7*	7284 ND CEMENTING RECORD DEPTH SET 11591 73021	7278 Depth Casing Shoe 7302 SACKS CEMENT L25 sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 3392 GL Perforations 7284-86 PHOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8*	7284 ND CEMENTING RECORD DEPTH SET	7278 Depth Casing Shoe 7302 SACKS CEMENT L25 sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 3392 GL Perforations 7284-86 PHOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8# 7# 2-3/8#	7284 ND CEMENTING RECORD DEPTH SET 1159' 7302' 7278'	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 3392 GL Perforations 7284-86 HOLE SIZE 12-1/4* 8-3/4*	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8# 7# 2-3/8#	728k ND CEMENTING RECORD DEPTH SET 1159' 7302' 7278' after recovery of total volume of load oil	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/48 8-3/48 V. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8# 7# 2-3/8#	7284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours)	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8# 7# 2-3/8#	728k ND CEMENTING RECORD DEPTH SET 1159' 7302' 7278' after recovery of total volume of load oil	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this compared to the compare	728k ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light)	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this compared to the compare	7284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling)	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc. 3392 GI. Perforations 7284-86 I HOLE SIZE 12-1/4" 8-3/4" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued of the state of the st	728k ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light)	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow ft, etc.) Choke Size
Elevations (DF, RKB, RT, GR, etc. 3392 GI. Perforations 7284-86 I HOLE SIZE 12-1/4" 8-3/4" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this company of the state of the stat	728k ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lights) Casing Pressure	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow t, etc.) Choke Size 16/668
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued of the state of the st	7284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling)	7278 Depth Casing Shoe 7302 SACKS CEMENT 425 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow ft, etc.) Choke Size
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/48 8-3/48 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this companies to the second of the second o	7284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lij	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow t, etc.) Choke Size 16/668
Elevations (DF, RKB, RT, GR, etc. 3392 GI. Perforations 7284-86 I HOLE SIZE 12-1/4" 8-3/4" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this company of the state of the stat	728k ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lights) Casing Pressure	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow ft, etc.) Choke Size 16/668
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this companies to the second of the second o	7284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lij	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow ft, etc.) Choke Size 16/668
Perforations (DF, RKB, RT, GR, etc. 3921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued on the second of the second o	728k ND CEMENTING RECORD DEPTH SET 1159* 7302* 7278* after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lijectory) Casing Pressure Water-Bbls.	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow ft, etc.) Choke Size 16/618 Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this companies to the second of the second o	7284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lij	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow t, etc.) Choke Size 16/668
Elevations (DF, RKB, RT, GR, etc. 3921 GI. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued on the second of the second o	T284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lights) Casing Pressure Water-Bbls. 188 Bbls. Condensate/MMCF	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size 16/6ks Gas-MCF
Perforations (DF, RKB, RT, GR, etc. 3921 GL. Perforations 7281-861 HOLE SIZE 12-1/11 8-3/11 8-3/11 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 21 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued on the second of the second o	728k ND CEMENTING RECORD DEPTH SET 1159* 7302* 7278* after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lijectory) Casing Pressure Water-Bbls.	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow ft, etc.) Choke Size 16/618 Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 3921 GI. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this of the control of the c	T284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lights) Casing Pressure Water-Bbls. 188 Bbls. Condensate/MMCF	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size 16/6ks Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 3921 GL. Perforations 7281-861 HOLE SIZE 12-1/1-8 8-3/1-8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 21 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this of the control of the cont	T284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lijent of the second of the second oil depth of the second oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lijent of the second oil depth or be for full 24 hours) Casing Pressure Water-Bbls. 18 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	T278 Depth Casing Shoe T302 SACKS CEMENT L25 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 3921 GI. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this of the control of the cont	T284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lijent of the second of the second oil depth of the second oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lijent of the second oil depth or be for full 24 hours) Casing Pressure Water-Bbls. 18 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	7278 Depth Casing Shoe 7302 SACKS CEMENT 125 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size 16/6ks Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 3921 GL. Perforations 7284-861 HOLE SIZE 12-1/4* 8-3/4* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 24 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this of the control of the cont	T284 ND CEMENTING RECORD DEPTH SET 1159 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	T278 Depth Casing Shoe T302 SACKS CEMENT L25 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7281-861 HOLE SIZE 12-1/12 8-3/12 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 21 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this of the able for this continue to the able for this co	T284 ND CEMENTING RECORD DEPTH SET 1159! 7302! 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lip Casing Pressure Water-Bbls. 18 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	T278 Depth Casing Shoe T302 SACKS CEMENT L25 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 3392' GI. Perforations 7281-86' HOLE SIZE 12-1/1- 8-3/1- 8-3/1- V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 21 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued for the continued	T284 ND CEMENTING RECORD DEPTH SET 1159' 7302' 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. 18 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	T278 Depth Casing Shoe T308 SACKS CEMENT L25 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
Elevations (DF, RKB, RT, GR, etc. 33921 GL. Perforations 7281-861 HOLE SIZE 12-1/1- 8-3/1- 8-3/1- V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 21 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this continued for the continued	T284 ND CEMENTING RECORD DEPTH SET 1159' 7302' 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. 18 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	T278 Depth Casing Shoe T302 SACKS CEMENT L25 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 3921 GL. Perforations 7281-861 HOLE SIZE 12-1/10 8-3/10 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-3-67 Length of Test 21 hours Actual Prod. During Test 195 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8* 7* 2-3/8* FOR ALLOWABLE (Test must be able for this of the able for this continue to the able for this co	T284 ND CEMENTING RECORD DEPTH SET 1159' 7302' 7278! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. 18 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	7278 Depth Casing Shoe 7302 SACKS CEMENT L25 sacks (Circulated) 1285 sacks (Circulated) and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19

L. A. TURNER

(Signature)

(Title)

(Date)

Area Petroleum Engineer

August 22, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.