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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 22 10 39 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER K 2130 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undes. Montoya & Silurian
15. Elevation (Show whether DF, RT, GR, etc.) 3392' OL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7302' TD.

(Montoya zone was perforated with 4, 1/2" JHFF at 7284-86' when well was drilled. Montoya was then plugged off and the Silurian was perforated with 8, 1/2" JHFF at 7186-88' and with 7, 1/2" JHFF at 7208-10').

Retrieved BP at 7240'. Ran Baker Model D packer and set at 7240'. Ran long string of 2-3/8" tubing with PCOB, set at 7278', parallel string anchor at 7143'. Latched into packer at 7240' and set with 10,000# tension. Ran short string of 2-3/8" tubing and latched into parallel string anchor at 7143' and set with 10,000# tension. Swabbed and kicked off. Placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED L. A. TURNER TITLE Area Petroleum Engineer DATE August 21, 1967
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: