## DISTRIBUTION

	SANTA FE		T FOR ALLOWABLE  AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TI	JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			0.3	
	LAND OFFICE	THE THE THE THE GAS					
	THANSPORTER GAS						
	OPERATOR						
1.	Operator						
	Sun Exploration & Production Co.						
	P. 0. Box 1861, Midland, Texas 79702						
	Reason(s) for filing (Check proper b New Well	Oner (Flease explain)					
	Recompletion		OII Dry Gas Name Change				
	Change in Ownership	Change in Ownership Casinghead Gas Conde			From: Sun Oil Company		
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Ella Drinkard	2 Blinebry OI		Kind of Lease State, Federal or Fe	• Fee	Lease No. YMJ-661	
	Location	1650			100	] IMD-001	
	Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West						
	Line of Section 25 T	ownship 22-S Range	37-Е , <sub>NMРМ</sub> ,	Lea		County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of C Western Oil Trans	or Condensate	Address (Give address to				
	Name of Authorized Transporter of C	portation  asinghead Gas or Dry Gas	P.O. Box 3119 Address (Give address to	, Midland, T	Texas 7970	2	
				which approved co	py of this form is t	o be sent)	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. E 25 22 37						
***	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	O(I We)] Gge Well			2		
	Designate Type of Complet			Plug	Back Same Res	'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubin		ing Depth		
	Perforations			Depti	h Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	<del></del>	01.040.07		
			OLF IN 321		SACKS CEM	ENT	
}							
ľ							
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be d	after recovery of total volume	of load oil and mu	et he equal to or o		
ī	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, purp, etc.) 16.						
			Producing Method (Flow, pump, gas lift, etc.				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size		
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-	MCF		
•							
r	GAS WELL Actual Prod. Test-MCF/D						
	Actual Prod. 1681-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke	Size		
VI. (	CERTIFICATE OF COMPLIAN	CE	011 CO	NSERVATION	COMMISSION		
				A SELVANTION	COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by				
a							
			John Sexton				
			TITLE Dist 1. Supe				
_	Letton temb		This form is to be filed in compliance with RULE 1104.				
_	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
_	Accounting Asst. II (Title)						
	12-11-81		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
•	(Date)		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		Seconds Forms C 104					