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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Sun Texas Company	
Address P. O. Box 4067, Midland, Texas 79704	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Ella Drinkard	Well No. 2	Pool Name, including Formation Blinebry Oil	Kind of Lease State, Federal or Fee Fee	Lease No. VMJ-661
Location				
Unit Letter E	1650	Feet From The north	Line and 660	Feet From The west
Line of Section 25	Township 22-S	Range 37-E	County Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline Corp.	P. O. Box 1910, Midland, Texas 79704	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	Box 1589, Tulsa, Oklahoma 74101	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 25
	Twp. 22-S	Rge. 37-E
	Is gas actually connected? No	
	When Approx. 3-18-81	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Some Revs. ☐ Oil. Revs. ☒
Date Spudded 6-3-67	Date Compl. Ready to Prod. 2-18-81
Total Depth Original 7895'	P.B.T.D. 5615'
Elevations (DF, RKB, RT, GR, etc.) 3326.8' GR	Name of Producing Formation Blinebry
Top Oil/Gas Pay 5416'	Testing Depth 5336'
Perforations 5416'-5556' (Total 40 holes)	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	9 5/8"	1126'	420
8 3/4"	7"	7895'	1276

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

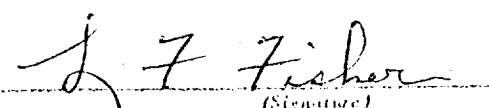
Date First New Oil Run To Tanks 2-10-81	Date of Test 3-2-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Testing Pressure 30 psi	Casing Pressure	Choke Size 48/64"
Actual Prod. During Test 56	Oil-Bbls. 45	Water-Bbls. 11	Gas-MCF 325

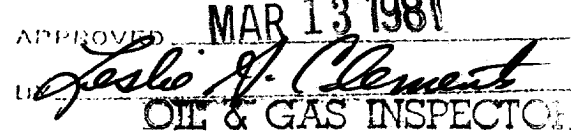
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (lbwt-in.)	Casing Pressure (lbwt-in.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Senior Production Clerk
3-11-81
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	MAR 13 1981
	
OIL & GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depths of tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all oil or new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.