

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

COPIES RECEIVED		
DISTRIBUTION		
DATE		
FILE		
S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. VMJ - 661	
7. Unit Agreement Name	
8. Farm or Lease Name Ella Drinkard	
9. Well No. 2	
10. Field and Pool, or Wildcat Blinebry Oil	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Texas Company
3. Address of Operator P.O. Box 4067 Midland, Texas 79704
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3326.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug back from Drinkard ABO zone to Blinebry Oil zone.

1/27/81 Killed well w/75 bbls 2% KCl wtr. Ran gage ring to 5650'. Ran CIBP and set at 5650'. Pressured csg to 1500 psi. Held OK. Cap CIBP w/35 ft of cmt. PBTD= 5615'. GIH w/4" csg gun and perforated 4 holes at 2275'. GIH w/cmt retainer and set at 2225'.

1/28/81 PU and GIH w/71 jts 2 7/8" W.S. P/130 bbls of 2% KCl. Stung into retainer. P/30 bbls KCl wtr, 10 bbls of dye wtr and 900 bbls of wtr. Had no dye returns.

1/29/81 Press 7" csg to 1000 psi. Pumped trtd wtr to establish rate. Mixed and pmpd 1000 sx lightweight cmt containing 18% salt and 2% CaCL. Mixed and pmpd 1000 sx. Class "C" w/2% CaCL. Reversed out 4 sxs. Left 8 sxs in 7" csg. Rate=6 BPM at 1500 psi. Ran temp survey. Cmt top at 1720'.

CONTINUED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. O'Neal - L7 TITLE Reg. Opr. Supt. DATE 3/5/81
Orig. Signed by
Les Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE MAR 11 1981
CONDITIONS OF APPROVAL, IF ANY:

(E. Brunson G.W. + Ellen)