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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.
VMJ - 661

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO ABANDON (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
SUN TEXAS COMPANY

Address of Operator
P.O. Box 4067, Midland, Texas 79701

Location of Well
UNIT LETTER **E** **1650** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **25** TOWNSHIP **25** RANGE **37** N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3326.8' GR

7. Unit Agreement Name

8. Farm or Lease Name
ELLA DRINKARD

9. Well No.
2

10. Field and Pool, or Wildcat
Blinebry Gas

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
REWORK OR ALTER CASING ☐	OTHER ☒ Recomplete	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plug back from Drinkard ABO zone to Blinebry gas zone.
2. RU CRC Western. Run GR/CCL correlation log from 5600'-5350'. Perforate 7" csg. from the top down w/Posi-Jet Premium charges (22 gm. charge, 14.73" TTP, E. H. - 0.50") @ 1 S/2ft. from 5416'-5424' (5 holes), 5432'-5436' (3 holes), 5441'-5443' (2 holes), 5446'-5450' (3 holes), 5452'-5472' (11 holes), 5476'-5480' (3 holes), 5491'-5501' (6 holes), 5544'-5556' (7 holes), a total of 40 holes.
3. GIH w/Baker LOK-Set production pkr., on/off tool sealing connector w/1.78" profile nipple, and 2 3/8" tubing. Set pkr. @ 5350'. ND BOP, NU tree.
4. RU Western. Acidize Blinebry perforations w/8000 gals. 20% regular acid, spacing + 80 1" RCN ball sealers evenly throughout treatment in attempt to ball out. Pump treatment @ +7 BPM w/anticipated WHTP of 4000 psi. Acid to contain 2 gals./1000 I-10B (corrosion inhibitor), 1.5 gals./1000 FR-20 (friction reducer), 2 gals./1000 FS-2 (florosurfactant), and 15 lbs./1000 XR-2 (iron control additive).
5. Flush to perforations with +26 bbls. 2% KCl wtr. containing 1 gal./1000 FS-2 and 1 gal./1000 FR-20.
(See Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. O'Neal TITLE Regional Operations Supt. DATE 1-27-81

ORIG. SIGNED BY Jerry Sexton

RECEIVED BY Dist. 1 Supt. TITLE _____ DATE FEB 18 1981

ADDITIONS OF APPROVAL, IF ANY:

6. Shut-in for 30 mins., swab well to flow and test.

RECEIVED

FEB 12 1981

OIL CONSERVATION DIV