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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. VMJ-661	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPAIR - (MOPR) C-101, FOR SUCH PROPOSALS.)	
OIL WELL ☐ GAS WELL ☒ OTHER ☐	
1. Name of Operator SUN TEXAS COMPANY	
2. Address of Operator P. O. Box 4067, Midland, Texas 79704	
3. Location of Well UNIT LETTER E 1650 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 3326.8' GR	

7. Unit Agreement Name
8. Farm or Lease Name ELLA DRINKARD
9. Well No. 2
10. Field and Pool, or Wildcat Drinkard ABO
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER NMOCC Order R-5003 ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Kill well w/2% KCl wtr. Install BOP.
2. RU CRC Western. GIH w/gauge ring to 5650'. GIH w/7" CIBP. Set BP @ 5650'. Test BP and csg. to 1500 psi. Spot 2 sx. cmt. on BP.
3. Perforate 4 holes @ 2275' (65' above TOC) w/CRC Western Posi Jet 4" carrier gun (standard 19 gm. charge, TTP 13.40", E. H. - 0.48").
4. GIH w/cmt. retainer and tubing. Set RET @ 2225'.
5. RU Halliburton. Mix and pump Class "C" cement until cement circulates. Close csg. valve and squeeze last 20 sx. (+) cement. Displace cmt. w/2% KCl wtr., leaving +2 bbls. cmt. in tubing. Pull out of retainer, reverse excess cmt. out of tubing, POH w/tubing. WOC 24 hrs. (If cmt. does not circulate, RU CRC Western and run temperature survey after POH w/ tubing to determine cement top. Further steps to cement casing will be determined by results of temperature survey). Note: While pumping cement, hold 1000 psi on tubing-casing annulus; hold tubing pressure to 500 psi over pump-in pressure, not to exceed 3000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R. J. O'Neil DATE 1-27-81	TITLE Regional Operations Supt.	DATE 1-27-81
APPROVED BY Don A. Smith	TITLE Don A. Smith	DATE FEB 13 1981
EDITIONS OF APPROVAL, IF ANY:		

6. GIH w/bit, DC's and tubing. DO cmt. and retainer. Test squeeze to 1000 psi. Re-cement if necessary.
7. Circulate hole clean to CIBP w/2% KCl wtr. containing 1 gal./1000 FS-2. Spot 300 gals. 15% Acetic perforating acid from 5556'-5375'. Acid to contain 4 gals./1000 I-8 inhibitor. POH w/tubing, DC's and bit.
8. Additional recompletion work on separate C-103.

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FEB 12 1981

CONSERVATION DIV.