SANTA FE -		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GA S
TRANSPORTER OIL	_		
OPERATOR GAS			
PRORATION OFFICE			
Operator SUN TEXAS (COMPANY		
Address	OWLANT		
Reason(s) for liling (Check proper ba		79704 Other (Please explain)	
New Woll	Change in Transporter of:	omer (, rease explain)	
Recompletion Change in Ownership X	Oil Dry (Casinghead Gas Cond	Gas Union Gas Inc.	
If change of ownership give name			
and address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 40	67 Midland, TX, 79704
DESCRIPTION OF WELL AND			
ELLA DRINKAPO	Well No. Pool Name, Including 2 Cast Bhurson	4	Ledse No.
Location VICINCITED	- Class Phunan	Mante Ilaski State, Foder	alorres PEE
Unit Letter E : 165	Feet From The NORTH L	ine and tobe Feet From	The WST
Line of Section 25 To	ownship 22-5 Range	37-8, NMPM, 1-8	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15 70'0	
Name of Authorized Transporter of Oi		Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	and convolution to the second
		de la constant de la	ned copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	ien
If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	*
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	T. 00/0	
(2.1, M.D, K1, OK, Ele.)	rease of Frontiering Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
,			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil i	and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	•
			.,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbis,	Gca - MCF
GAS WELL Actual Prod. Test-MCF/D	1 1 1	F	
Actual Prod. 1est-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	gulations of the Oil Conservation	APPROVED	, 19
ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Mulestufor	
		SUPERVISOR DISTRICT I	
S I Mand		This form is to be filed in compliance with RULE 1104.	

Regional Operations Superintendent/West

OCT 1 0 1988

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply