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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name ELLA DRINKARD	
9. Well No. 2	
10. Field and Pool, or Wildcat Drinkard Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL CO., INC.
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3326.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Open well to flow & test. (Brunson Granite Wash) Unsuccessful.
2. Moved in, rigged up, pulled rods and tubing.* Set CIBP @ 7300' w/4 sks. cement on top.
3. Perf. Abo 6834-40-76-86-89-6900-13-20-35-51-89-7011-31-37-50-59-73-7133-52-61-89 & 93' w/1/2" holes.
4. Ran tubing and packer @ 6734' and acidized w/7500 gal. 15% acid / ball sealers.
5. Swabbed to flow & test.
6. Well was temporarily abandoned 9-24-68 for further study.

CORRECTED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 8-19-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 19 1971
OIL CONSERVATION COMM.
HOBBS, N. M.