NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			_

8-1-68

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	AL CAS	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AUGGAP 10	
TRANSPORTER OIL		AND PANSPORT OIL AND NATUR	' ¹⁰ 18 ДМ 168	
GAS OPERATOR		-		
PRORATION OFFICE		Ç	HANGE OF CLERATION FLOM	
Operator		A DIVISION	EXAS PACIFIC OIL COMPANY OF JOSEPH E. SCAGNAM & SCAG, INC.	
TEXAS PACIFIC OIL Address	COMPANY	TO TE	XAS PACIFIC OIL COMPANY, HID. EFFECTIVE MAY 1, 1969	
P. O. Box 1069 - H	obbs, New Mexico		ETTEOTIVE 3001 1, 1909	
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G	Request for 6	00 bbl. testing allowable	
Change in Ownership		ensate Delore commen	cing workover operations.	
f change of ownership give nar				
DESCRIPTION OF WELL A				
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease	
Ella Drinkerd Location	2 Brun	son Granite Wash Rest	State, Federal or Fee	
Unit Letter E ;	1650 Feet From The North Li	ne and 660 Feet F	From The	
Line of Section 25	Township 22-S Range	37-8 , NMPM, L	County County	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter o		Address (Give address to which o	approved copy of this form is to be sent)	
Shell Pipeline Co Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P. O. Box 1509 - N	sidland. Texas approved copy of this form is to be sent)	
Warren Petroleum		725 Gulf Bldg 1		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	E 25 22 37	Yes	2-2-68	
this production is commingled COMPLETION DATA	I with that from any other lease or pool,	give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deeper	n Plug Back Same Restv. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	D.D. 00 D	
		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Depth Cusing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Coolea Description		
	. comid breadure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
SAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
ERTIFICATE OF COMPLIA	ANCE	011 00110==		
ERITICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	
ommission have been complie bove is true and complete to	d with and that the information given the best of my knowledge and belief.	BY HO	Mines	
	-			
Original Signed by Sheldon Ward (Signature) Area Superintendent (Title)		TITLE		
		1)	in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
				able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.