

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-68
 JUL 23 11:24 AM '68
 O. C. S.

5a. Indicate Type of Lease.	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name ELLA DRINKARD
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3326.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose to abandon Ellenburger zones and recompleate in Abo as follows:

1. Move in, rig up. Pull rods and tubing.
2. Run CIBP to 7300' on wireline. Dump 4 sks. cement on top.
3. Perf. ABO with 1 1/2" JSPP at 6834-40-76-86-89-6920-51-89-7037-50-59-73-7116-33-52-61-89-93-7215'.
4. Run tubing and ret. packer. Spot 600 gal. 15% acid. Set packer at 6750' and acidise with 7500 gal. 15% acid and ball sealers.
5. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signature by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 7-22-68

APPROVED BY John W. Runyan

TITLE _____

DATE 7-22-1968

CONDITIONS OF APPROVAL, IF ANY: