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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/> <b>N.M.</b>	Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No. <b>11-52-01-67</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Elle Drinkard</b>	
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico</b>		10. Field and Pool, or Wildcat <b>Ellenburger-Joins</b>	
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>25</b> TWP. <b>22-S</b> RGE. <b>38-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>6-3-67</b>	16. Date T.D. Reached <b>7-16-67</b>	17. Date Compl. (Ready to Prod.) <b>8-4-67</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3326.8' GR</b>
20. Total Depth <b>7895'</b>	21. Plug Back T.D. <b>7875'</b>	22. If Multiple Compl., How Many <b>2</b>	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>7783 - 7801' Ellenburger-Joins</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Sonic-Gamma Ray; Laterolog; Microlaterolog; Dipmeter</b>			27. Was Well Cored <b>Yes</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>9-5/8"</b>	<b>36#</b>	<b>1126'</b>	<b>11"</b>
<b>7"</b>	<b>23# &amp; 26#</b>	<b>7895'</b>	<b>8-3/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>420 incor + 2% CA CL</b>		<b>None</b>	
<b>1276 type H + BJ Lite</b>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<b>2-3/8"</b>	<b>7780'</b>	<b>7832'</b>	
31. Perforation Record (Interval, size and number) <b>7783 - 91 - 94 - 98 - 7801' w/2 JSPP</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>7783-7801'</b>		<b>250 gal. BJ Acid</b>	
33. PRODUCTION			
Date First Production <b>8-4-67</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>8-5-67</b>	Hours Tested <b>24</b>	Choke Size <b>18/64"</b>	Prod'n. For Test Period <b>370</b>
Flow Tubing Press. <b>425#</b>	Casing Pressure <b>370</b>	Calculated 24-Hour Rate <b>370</b>	Oil - Bbl. <b>370</b>
			Gas - MCF <b>439</b>
			Water - Bbl. <b>0</b>
			Gas - Oil Ratio <b>1,186</b>
			Oil Gravity - API (Corr.) <b>37.2</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented.</b>			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by SIGNED <b>Sheldon Ward</b> TITLE <b>Area Superintendent</b> DATE <b>10-23-67</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates **2534**  
T. 7 Rivers **2790**  
T. Queen **3347**  
T. Grayburg **3632**  
T. San Andres **3942**  
T. Glorieta **5046**  
T. Paddock \_\_\_\_\_  
T. Blinebry **5446**  
T. Tubb **6014**  
T. Drinkard **6278**  
T. Abo **6555**  
T. Wolfcamp \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_  
**T. Simpson 7252**

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	758	758	Anhydrite				
758	1126	368	Red Bed & Anhydrite				
1126	2514	1388	Anhydrite & Salt				
2514	2829	315	Sand & Lime				
2829	3279	450	Anhydrite & Lime				
3279	3469	190	Dolomite & Anhydrite				
3469	7492	4023	Lime				
7492	7521	29	Lime & Shale				
7521	7895	374	Lime				