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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM

Granite Wash

THE <u>W</u> LINE OF SEC. <u>25</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM
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12. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
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19. Elev. Casinghead

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

3326.1' CR

Surf-7895

26. Type Electric and Other Logs Run

25. Was Directional Survey Made

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)
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Yes

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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9-5/8	36#	1126'	11"	420 Diamix & Incon / 27 CACI	None
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7"	23# & 26#	7895'	8-3/4"	1276 Type H&H Lite	"
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29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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7843-45-48-62' w/2SPF	2-3/8"	7816'	7832'
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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7843-45-48-62' w/2SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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7843-7862'	2750 BJ 5% Acid
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33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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7-26-67	24	17/64"	408	328	10	803
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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575#	408	328	10	39.5
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Vented	
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED <u>Sheldon Ward</u>	TITLE <u>Area Superintendent</u>	DATE <u>10-23-67</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2534	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2790	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3347	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3632	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3942	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5046	T. McKee 7450	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger 7786	T. Dakota _____	T. _____
T. Blinbry 5446	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6014	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6278	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6555	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Joins 7752	T. Chinle _____	T. _____
T. Penn. _____	T. Pre-Ellen. 7806	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

T. Simpson 7252

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	758	758	Anhydrite				
758	1126	368	Red Bed & Anhydrite				
1126	2514	1388	Anhydrite & Salt				
2514	2829	315	Sand & Lime				
2829	3279	450	Anhydrite & Lime				
3279	3469	190	Dolomite & Anhydrite				
3469	7492	4023	Lime				
7492	7521	29	Lime & Shale				
7521	7895	374	Lime				