CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8 369 1126' 11" AZO DIAMIN & INCOMPLY AND PULLED 10 236 5264 7895' 8-3/4" 1276 Type WAIL Lite " 11 1276 Type WAIL Lite " 130. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 7816' 7832' . Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7843-45-48-62' W/2SPF PRODUCTION To Table Production 7-26-67 Test Production Method (Flowing, gas lift, pumping – Size and type pump) Well Stotus (Prod. or Shut-in) 7-26-67 Test Period To Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio 7-27-67 24 17/64" Test Period AOR 328 ON Tubing Press. Casing Pressure Calculated 24 Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) 5156 Disposition of Gas (Sold, used for fuel, vented, etc.) Vanted List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed by	NEW MEXICO OIL COMSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND \$200	NO. OF COPIES RECE	VED						Farm 6	105
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	TITLE Area Superintendent DATE 10-23-67	SIGNED	Shelden T	Ward						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____T. Canyon ______T. Ojo Alamo ______T. Penn. "B" ______ ____T. Strawn ______T. Kirtland-Fruitland ______T. Penn. "C" ____ T. T. Salt __ T. Pictured Cliffs _____ T. Penn. "D" ___ Atoka __ T. Cliff House _____ T. Leadville ___ T. Vates _____T. Devonian ______T. Menefee ______T. Madison ____ T. Point Lookout _____ T. Elbert _ <u> 3347</u> ____ T. Silurian ___ T. Oueen _ Montoya ______ T. Mancos _____ T. McCracken _ Grayburg ___ 3632 ____ Т. T. Gallup _____ T. Ignacio Qtzte ____ 3942 San Andres ___ Simpson _ _____ Base Greenhorn _____ T. Granite _____ 5046 T. McKee 7450 Glorieta_ _____ T. Ellenburger ______ T. Dakota ______ T. ____ T. ___ T. Paddock -T. Gr. Wash _____ T. Morrison _____ T. ___ 5446 Blinebry _ T. Todilto _____ T. ____ T. 6014 T. Granite ___ T. Tubb 6278 T. Delaware Sand ______ T. Entrada _____ T. ____ T. T. Drinkard ___ 6555 T. Bone Springs _____ T. Wingate ____ T. ___ T. T. Abo ____ ______ T. ______ T. _____ T. Chinle ______ T. _____ T. _____ T. Wolfcamp ____ T. Pre-Ellen. 7806 T. Permian T.

T. Simpson 7252

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1126 2514 2829 3279 3469 7492	1126 2514 2829 3279 3469 7492 7521	29	Anhydrite Red Bed & Anhydrite Anhydrite & Salt Sand & Lime Anhydrite & Lime Dolomite & Anhydrite Lime Lime & Shale				
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