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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

MAY 31 7 21 AM '67

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator TEXAS PACIFIC OIL COMPANY 3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		7. Unit Agreement Name 8. Farm or Lease Name Ella Drinkard 9. Well No. 2 10. Field and Pool, or Wildcat Wildcat 12. County Lea
19. Proposed Depth 7800' 19A. Formation Drinkard-McKee Elleburger 20. Rotary or C.T. Rotary 21. Elevations (Show whether DE, RT, etc.) 3326.1' GR 21A. Kind & Status Plug. Bond Req. bond on file. 21B. Drilling Contractor Not Selected 22. Approx. Date Work will start 6-1-67		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	9-5/8"	32.30#	1140'	395	Circulate
8-3/4"	7"	23#	7750'	650	

Stage collar in 7" Casing, Set @ 6200'.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 8-31-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify the information above is true and complete to the best of my knowledge and belief.

Signed Sheldon Ward Title Area Superintendent Date 5-29-67

(This space for State Use)

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: