. OF CLERE *	1010				
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL		<u> </u>		
I H K H 3 F ON I E N	GAS	<u> </u>			
OPECATOR					
PROPATION OFFICE			<u> </u>		
Operator					
Anadarko Petroleum					
Address					
P. O. 1	30x 24	19/			

	DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE AND		Form C -104 Supersedes Old C-104 and C- Effective 1-1-85	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	OPECATOR OIL GAS				
1.	PROFATION OFFICE		<u> </u>	- 	
	Anadarko Petroleum	Corporation			
	P. O. Box 2497	Midland, Texas 79702			
	Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please explain) Change in Owners	hip Effective:	
	New Well Recompletion	CII Dry Go	<u></u>	/ 14일25	
i	Change in Ownership X	Casinghead Gas Conde	usate []		
	If change of ownership give name and address of previous owner		any, P.O. Box 2497, Midl	and, Texas 79702	
1.	DESCRIPTION OF WELL AND	Well No. Pool Name, Inc. 13114 .		i	
	Wortham "A"	2 Penrose-Skelle	ey Grbg.	eral or Fee Fee	
	Unit Letter H : 198	80 Feet From The North Lin		The East	
	Line of Section 11 Tow	mship 22S Range	37E . NMPM.	Lea County	
íI.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Asaress (o	proved copy of this form is to be sens)	
	Texas-New Mexico Pipel	ine Company	P.O. Box 60028, San Angelo, 1x 76900		
	Texaco Producing Inc.		P.O. Box 3000, Tulsa, OK 74102		
-	If well produces oil or liquida,	Unit Sec. Twp. P.ge. A 11 22S 37E	Yes NA		
	give location of tanks. If this production is commingled with	•	give commingling order numbers		
V.	COMPLETION DATA	CII Well Gas Well	New Well Workover Deepen	Plug Back Same Res't. Diff. Res	
	Designate Type of Completic		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	10th Depth		
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Periorations			Depth Casing Show	
			D CEMENTING RECORD	SACKS CEMENT	
	, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENTER	
		!			
v	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be	after recovery of total volume of load of lepth or be for full 24 hows)	oil and must be equal to or exceed top all	
• •	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		D	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Goa-MCF	
	Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	//	
	GAS HELL	Length of Test	Bble. Condensate/MACF	Gravity of Condensate	
	Actual Fred. Test-MCF/D			I Choke Size	
	Testing Method (pitot, back pr.)	Tubing Frees we (Shot-in)	Cosing Pissame (Shut-in)		
41.	CERTIFICATE OF COMPLIAN	MUG 6 1 1203 19			
	hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been of my knowledge and belief.		ORIGINAL SIGNED BY	JERRY SEXTON	
	above is true and complete to the	e best of my knowledge and belief.	Was District 1 Sur	THE STATE OF THE S	
	100	•	TITLE	in compliance with RULE 1104.	
	John Ky	If this is a request for allowable for a newly drilled or		llowable for a newly drilled or deeper	
(Signature)			well, this form must be accompanied by the null 111. tests taken on the well in accordance with null 111. tests taken on the well in accordance with null 111.		

Senior Administrative Specialist July 22, 1985

(Date)

All sections of this form must be filled out completely for allegate on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions of the filled for each pool in multi-