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DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	OR ALLOWABLES OFFICE O. I	Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OILIANPONATURAL GA	107
LAND OFFICE		TO IO CO MI	6/
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator			
Millar	d Deck		
Address			)
P. O.	Box 409, Funice, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper	box) Change in Transporter of:		
New Well			
Recompletion			
Change in Ownership	Casinghead Gas Condens		
If change of ownership give nam and address of previous owner_			· · · · · · · · · · · · · · · · · · ·
	•		
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Nam	me, Including Formation	Kind of Lease
Lease Name			State, Federal or Fee Fee
Lou Wortham "A"	2 Penros	se-Skelly Grayburg	
Location			The East
Unit Letter <u>H</u> ;	1980 Feet From The <u>North</u> Line	e and990 Feet From 7	
			Lea County
Line of Section 1]	, Township 22 south Range 3	7. east , NMPM,	
	_	~	
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of	f'Oil X or Condensate		
Texas - New Mexico	Pipe Line Company	P. O. Box 1510, Midlan Address (Give address to which approv	ued copy of this form is to be sent)
Name of Authorized Transporter of	of Casinghead Gas 🛒 or Dry Gas 🗌		
Skelly Oil Comap		P. O. Box 372, Eunice, Is gas actually connected?	New Mexico
	Unit Sec. Twp. Rge.		
If well produces oil or liquids, give location of tanks.	A 11 22S 37E	Pipe line under c	onstruction
	d with that from any other lease or pool,	give commingling order number	······································
If this production is commingle	a with that from any other route of pro-		Plug Back   Same Res'v. Diff. Res'v.
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Comp	(X) = X		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1
	6/16/67	3850!	38301
6/6/67	6/15/67 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Creathurt	35531	3725
Penrose - Skelly	Grayburg 3553', 57', 67', 81', 3625	51, 361, 971, 3701,	Depth Casing Shee
Perforations	3553', 57', 07', 01', 01', 00', 00', 00', 00', 00', 00	* 90'	
37071, 171, 211,	301, 31, 11, 11, 621, 661, 701, TUBING, CASING, AN	ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE	8 5/8" 28# J-55	3251	110 sacks (circulated)
11"	113" 10.50# J-55	38301	350 sacks
7 7/8"			
		after recovery of total volume of load of	l and must be equal to or exceed top allo
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this of	depth or be for 1411 24 hours	
V. TEST DATA AND REQUE	able for this a	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tan	able for this a	depth or be for 1411 24 hours	lifi, etc.)
OIL WELL Date First New Oil Run To Tan	able for this a	Producing Method (Flow, pump, gas	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tan <u>6/17/67</u> Length of Test	ke Date of Test 6/18/67 Tubing Pressure	depth or be for juli 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tan <u>6/17/67</u> Length of Test	able for this a ks Date of Test <u>6/18/67</u> Tubing Pressure 175#	Producing Method (Flow, pump, gas Flow	lifi, etc.)
OIL WELL Date First New Oil Run To Tan	able for this a ks Date of Test 6/18/67 Tubing Pressure 175# Oil-Bbls.	depth or be for jull 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 55# Water-Bbls.	lift, etc.) Choke Size
OIL, WELL Date First New Oil Run To Tan 6/17/67 Length of Test 2)1 hours Actual Prod. During Test	able for this a ks Date of Test <u>6/18/67</u> Tubing Pressure 175#	depth or be for juli 24 hours) Producing Method (Flow, pump, gas Flow Cgaing Pressure 55#	Choke Bize 7.6/6):" Gas-MCF
OIL WELL Date First New Oil Run To Tan <u>6/17/67</u> Length of Test	able for this a ks Date of Test 6/18/67 Tubing Pressure 175# Oil-Bbls.	depth or be for jull 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 55# Water-Bbls.	Choke Bize 7.6/6):" Gaz-MCF
OIL WELL Date First New Oil Run To Tan 6/17/67 Length of Test 21 hours Actual Prod. During Test 66.75 hbls. GAS WELL	able for this of the contract	depth or be for jull 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 55# Water-Bbls. 16	Choke Bize 7.6/6):" Gaz-MCF
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