

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-22159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-058626-A
7. Lease Name or Unit Agreement Name: LANGLIE-MATTIX PENROSE SAND UNIT TRACT 24
8. Well No. 24-04
9. Pool name or Wildcat LANGLIE-MATTIX SR QN GRBG

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other WJ

2. Name of Operator  
Anadarko Petroleum Corp.

3. Address of Operator  
P.O. Box 2497 Midland, TX 79702

4. Well Location  
Unit Letter J : 1330 feet from the SOUTH line and 1330 feet from the EAST line  
Section 28 Township 22S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3346' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

(WELL HAS RBP @ 3431')

1. RUN CMT BOND LOG.
2. RUN FREE POINT INDICATOR.
3. CHEMICAL CUT CSG @ 1170' AND PULL CSG.
4. RUN BOWEN LEAD SEAL, REPLACING BAD CSG. TIE INTO CSG.
5. TEST CSG INTEGRITY.
6. RE-RUN PACKER AND INJECTION TBG.
7. RUN MECHANICAL INTEGRITY TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.N. Mueller TITLE SR STAFF PRODUCTION ENGINEER DATE 01/04/02

Type or print name R.N. MUELLER Telephone No. 915/683-0555

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 10 2002  
Conditions of approval, if any: \_\_\_\_\_