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# NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 12 02 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Lanillo Settix</u> <u>Penrose Sand Unit</u>
2. Name of Operator <u>Arquero Production Company</u>	8. Farm or Lease Name <u>Tract No. 24</u>
3. Address of Operator <u>P.O. Box 247, Lordsburg, New Mexico 87044</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>J</u> , <u>153'</u> FEET FROM THE <u>East</u> LINE AND <u>103'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22 N</u> RANGE <u>27 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Lanillo Settix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5361' GR</u>	12. County <u>L.</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 3 1/4" hole to 2343'.
2. Ripped up core barrel and 1 1/16" diamond bit.
3. Cored to total depth of 2343'.
4. Ran Lane roller barrel consistency log.
5. Ran 114 JIS, 2-75', of 4 1/2" 11.44 J-55 new casing. Set at 2070' GR.
6. Cemented using 230 sacks Lodon Pozzix with 27 gal of 10% salt per sack. Plug down at 1:15 PM 7/17/67.
7. Released ric. Shut in waiting on cement.
8. Pressure tested casing to 100 psi for one hour without pressure loss.
9. Well shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 7/17/67

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: