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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 12 02 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water injection well</u>		7. Unit Agreement Name <u>Landlie Mattix</u> <u>Pinrose Sand Unit</u>
2. Name of Operator <u>Anadarko Production Company</u>		8. Farm or Lease Name <u>Tract No. 24</u>
3. Address of Operator <u>P. O. Box 247, Hobbs, New Mexico 88240</u>		9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1330</u> FEET FROM THE <u>East</u> LINE AND <u>1330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat <u>Landlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3346' GR</u>		12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up Leatherwood Drilling Company.
2. Spudded 11" hole at 7:45 PM 6/19/67.
3. Drilled to 323'.
4. Ran 16 jts. 8 5/8" 30# used casing. Set at 317'.
5. Cemented using 175 sacks regular cement with 2% calcium chloride.
6. Plug down at 5 AM 6/20/67. Shut down waiting on cement for 12 hours.
7. Pressure tested 8 5/8" surface casing with 600 psi for 30 minutes without loss of pressure.
8. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 7/17/67

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: