

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-114
Effective 1-1-65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

Operator
Gulf Oil Corporation

Address
Box 670, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Condensate ☐ Change in Transporter - Commingled South
Change in Ownership ☐ Casinghead Gas ☐ McCormack Silurian with Cary Montoya in
well bore.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
R. E. Cole (NCT-A)

Well No.
10

Pool Name, including Formation
Cary Montoya & McCormack Si So

Kind of Lease
State, Federal or Fee

Lease No.
B-3480-1

Location
Unit Letter E : 2310 Feet From The north Line and 990 Feet From The west
Line of Section 16 Township 22S Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Western Oil Transportation Company, Inc.

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1219, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Okla. 74100

If well produces oil or liquids,
give location of tanks.

Unit
J

Sec.
16

Twp.
22S

Rge.
37E

Is gas actually connected?
Yes

When
1-19-73

If this production is commingled with that from any other lease or pool, give commingling order number: R-4443

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. Unit. Res'v. ☐

Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth

Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)

Length of Test
Tubing Pressure
Casing Pressure
Choke Size

Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate

Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.R. Korzekwa
(Signature)
Project Petroleum Engineer
(Title)
February 23, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED
1077, 19
BY
Orig. Signed by
Jerry Sexton
TITLE
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleting wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.