SANTA FE FILE U.S.G.S. LAND OFFICE	REQUES	T FOR ALLOWABLE	Superscore Old C-104 and C-1	
U.S.G.S.				
		AND Effective 1-1-65		
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE				
Gulf Oil Corporatio	n			
Box 670, Hobbs, New Reason(s) for filing (Check proper b	Mexico 88240			
New Well	Change in Transporter of:		and a lat Courth McCourt at	
Recompletion	Oil Dry		Garry Montoya in well bor	
Change in Ownership	Casinghead Gas Cond	densate R-4443	Cary	
f change of ownership give name and address of previous owner			0	
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation 8-4486 Kind of Le	ease Lease No.	
R = F = Cole (NCT - A)	Cary		Beral or Fee State B-3480-1	
Location		'ya	JLace1 <u>D-J400-1</u>	
Unit Letter <u>E</u> ; 231	0 Feet From The North	ine and 990 Feet Fro	om The West	
		37-Е , ммрм,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O		proved copy of this form is to be sent;	
Shell Pipe Line Corporation		Box 1910, Mdiland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas 😿 or Dry Gas 🗍		Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation		Box 1589, Tulsa, Oklahoma 74100		
If well produces oil or liquids,			When	
		······	1-19-73	
f this production is commingled '	with that from any other lease or poo	l, give commingling order number:	<u>R-443</u>	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	<u> </u>			
-			P.B.T.D. 7345'	
		Top Oil/See Pay	Tubing Depth	
3394'	Montoya	7312'	7322'	
Perforations			Depth Casing Shoe	
7312' to 7325'			7382'	
HOLE SIZE		······································	SACKS CEMENT	
12-1/4"	9-5/8"	1183'	500 sacks (Circulated	
8-3/4"	7"	7382'	1390 sacks (Circulated	
	2-7/8"	7322'		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load a	i oil and must be equal to or exceed top allow	
DIL WELL	able for this	depth or be for full 24 hours)		
			- 6536, ECC.J	
	Tubing Pressure	Casing Pressure	Choke Size	
•			2"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
27 barrels	22	5		
GAS WELL				
Actual Prod. Test-MCF/D	Lengin of lest	Dus, Congenegte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION	
	Learning of the Oil Company		. 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		A Providence		
				H.J. Brease
n.J. Steand	nature)	If this is a request for all	iowable for a newly drilled or deepened spanled by a tabulation of the deviation	
	New We!! Recompletion Change in Ownership (change of ownership give name nd address of previous owner DESCRIPTION OF WELL AN Lease Name R. E. Cole (NCT-A) Location Unit Letter E : 231 Line of Section 16 T DESIGNATION OF TRANSPO Name of Authorized Transporter of C Shell Pipe Line Cor Name of Authorized Transporter of C Warren Petroleum Co If well produces oil or liquids, give location of tanks. If this production is commingled v COMPLETION DATA Designate Type of Completed 1-19-73 Elevations (DF, RKB, RT, GR, etc., 3394' Perforations 7312' to 7325' HOLE SIZE 12-1/4'' 8-3/4'' Desting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied bove is true and complete to the second sec	New Weil Change in Transporter of: Oll Oll Dry Change of Ownership Casinghead Gas Condition I change of ownership Weil No. Pool Name DESCRIPTION OF WELL AND LEASE Lease Name Weil No. Pool Name, Including R. E. Cole (NCT-A) 10 Gatty Monto Location Unit Letter E : 2310 Feet From The North Line of Section 16 Name of Authorized Transporter of Cli XX or Condensate Shell Pipe Line Conduction Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Warren Petroleum Corporation Neme of Authorized Transporter of Casinghead Gas XX or Dry Gas Marren Petroleum Corporation If this production is commingled with that from any other Jease or pool COMPLETION DATA Date Sexized Recompleted 1-16 22-S 37-5 Date Sexized Recompleted Date Compl. Ready to Prod. 1-19-73 1-19-73 1-19-73 Date Size CASING & TUBING, CASING, AI Mont Cya 2-7/8" 2-7/8" Test New Oll Run To Tanks Date of Test 2-1-73 -2-7/8" 2-2/7/8" 2-2/7/8" 2-2/7/8"	New Weil Change in Transporter of: Dry Gas Dry Gas Stilurian with Recompletion Oil Dry Gas Stilurian with Change in Ownership Condensate Dry Gas Stilurian with Change of ownership Dry Gas Stilurian with R. E. Cole (NCK Well) Condensate State DESCRPTION OF WELL AND LEASE Well NG. Pool Jones, Including Formation File Case Name Well NG. Pool Jones, Including Formation File Unit Letter E 2310 Feet File Unit Letter E 2310 Feet File Feet File Unit Letter E 2310 Feet File Nume of Authorized Transporter of Contensete Box 1910, Midlinda, 7 Name of Authorized Transporter of Consingled Ges Kgi or Condensete Box 1910, Midlinda, 7 Box 1910, Midlinda, 7 Vell produces to a tubuly compared Consected gas I Job Job Soc 1910, Midlinda, 7 State and tubuly compared to a tubuly compared Consected gas I Job Soc 1910, Midlinda, 7 State and tubuly compared to a tubuly compared Consected gas I Job Soc 1910, Midlinda, 7 State and too a t	

11

.....

Area Engineer

January 24, 1973

.

(Title)

(Date)

•-- • • •

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply