

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- D11 - Oil Dual, commingled in well bore.	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Carry Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7345' PB.

Ran GOR test on South McCormack Silurian zone. Pulled producing equipment. Drilled cement from 7268' to 7280' and CI BP at 7280'. Pushed BP to bottom at 7345'. Ran 2-7/8" tubing and Baker Model B tubing anchor. Set tubing at 7322' with 14,000# compression. Ran rods and pump. Ran GOR test and placed well on production, commingling South McCormack Silurian perforations 7128' to 7240' and Carry Montoya perforations 7312' to 7325' in well bore.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Brazeeale</u>	TITLE <u>Area Engineer</u>	DATE <u>January 24, 1973</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE _____	DATE <u>JAN 28 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		