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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 28 5 40 AM '69

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-3480-1 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name R. E. Cole (NCT-A) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER E , 2310 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat McCormack Sil. South |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| OTHER Perforate and Acidize | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7383' TD, 7268' PB.

Perforate 7" casing approximately 7128' - 7130', 7146' - 7148', and 7166' - 7168'.

Acidize new perforations with 2,000 gal. 15% NEA. Flush with fresh water.

Swab and test, and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. E. MACE**

TITLE **Area Production Engineer**

DATE **August 28, 1969**

APPROVED BY 

TITLE **SUPERVISOR DISTRICT 1**

DATE **8/28**

CONDITIONS OF APPROVAL, IF ANY: