NO. OF COPIES REC	EIVED	-	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
		I I''	

et.

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE CE U. S. C.	Supersedes Old C-104 and C-110
ĺ	FILE		AND SO	Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT DIL AND SIAPHRET	CAS
- }		AUTHORIZATION TO TR	AUSLORII POIL WHISDININGKE	GAS
-	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
.	PRORATION OFFICE	- - 		
1.	Operator			
	Gulf Oil Corporation	<u>on</u>		
	Address			
	Bex 670, Hobbs, No.	w Merico		
	Reason(s) for filing (Check prop	per box)	Other (Please explain)	
		Change in Transporter of:	*** *** **	
	New Well		New Well	
	Recompletion	Oil Dry C	Gas 🔲	i
	Change in Ownership	Casinghead Gas Cond	ensate	
	· · · · · · · · · · · · · · · · · · ·			
	If change of ownership give n	name		
	and address of previous owne	er	/	
		. 1 p.	1 2 44	
II.	DESCRIPTION OF WELL	AND LEASE	1- 140	
	Lease Name	Well No. Pool Name, Including	l.	
	R. E. Cole (NCT-A)	10 Undesignated	- Montava State, Fede	eral or Fee State B-3180-1
	Location			
	_	aana WAb	000	Line
	Unit Letter;_	2310 Feet From The Korth L	ine and 990 Feet Fro	n The West
	Line of Section 16	Township 22-8 Range	37-1 , NMPM, Lea	County
	TOTAL ATTAN OF TO AN	SPORTER OF OH AND NATURAL C	AC	
Ш.	DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	Address (Give address to which and	roved copy of this form is to be sent)
	Name of Authorized Transporter	r of Oil at or Condensate	Address (Othe dedress to mitch app	, spear copy of this form is to be comp
	The Parmien Corpor	etion	Box 3119. Midland, To	CO.
	'Name of Authorized Transporter	r of Casinghead Gas 📦 or Dry Gas 🗌	Address (Give address to which app	roved copy of this form is to be sent)
	†			
	Vented - Waiting of	n tank battery construction Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gds detailly connected;	
	give location of tanks.	E 36 22-8 37-	R No	
		ded with that from any other lease or poo	give comminging order number.	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Con	unlation (Y)		
	Designate Type of den			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-25-67	7-25-67	7383*	73491
	U-87-01			Tubing Depth
		Name of Producing Formation		
	Elevations (DF, RKB, RT, GR,	·	Top Oil/Grap	1
		etc.) Name of Producing Formation Hontoys	73121	72541
	Elevations (DF, RKB, RT, GR,			7254 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, 339h; GL Perforations	Hontoya		72541
	Elevations (DF, RKB, RT, GR, 3394 GL	Hontoya	7312'	7254 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, 339h GL Perforations 7312-14 & 7323-25	Hontoya TUBING, CASING, A	73121	7254 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, 339h GL Perforations 7312-14 & 7323-25	TUBING, CASING, A CASING & TUBING SIZE	7312' ND CEMENTING RECORD DEPTH SET	7254 Depth Casing Shoe 7382 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, 339h GL Perforations 7312-14 & 7323-25	Hontoya TUBING, CASING, A	73121	7254 Depth Casing Shoe 7382 SACKS CEMENT 500 sacks (Circulated)
	Elevations (DF, RKB, RT, GR, 3394 GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4	TUBING, CASING, A CASING & TUBING SIZE	7312' ND CEMENTING RECORD DEPTH SET 1183'	7254 Depth Casing Shoe 7382 SACKS CEMENT 500 sacks (Circulated)
	Elevations (DF, RKB, RT, GR, 339h GL Perforations 7312-14 & 7323-25	TUBING, CASING, A CASING & TUBING SIZE 9-5/8*	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382'	7254 Depth Casing Shoe 7382 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, 3394 GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4	TUBING, CASING, A CASING & TUBING SIZE	7312' ND CEMENTING RECORD DEPTH SET 1183'	7254 Depth Casing Shoe 7382 SACKS CEMENT 500 sacks (Circulated)
	Elevations (DF, RKB, RT, GR, 3394 GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4	Hontoys TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8*	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254'	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated)
V.	Elevations (DF, RKB, RT, GR, 3394° GL Perforations 7312-14° & 7323-25 HOLE SIZE 12-1/4° 8-3/4°	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of	7254 Depth Casing Shoe 7382 SACKS CEMENT 500 sacks (Circulated)
v.	Elevations (DF, RKB, RT, GR, 3394) GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUI	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours)	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, 3394) GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUI	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, 3394 GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4 8-3/4 * TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/6* EST FOR ALLOWABLE (Test must be able for this	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 725k' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas)	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, 3394 GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4 8-3/4 * TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test. 7-26-67	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 725k' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, 3394) GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 125-67 Length of Test	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 725k' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas)	7254 Depth Casing Shoe 7382 SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4** TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 125-67 Length of Test 24 hours	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test: 7-26-67 Tubing Pressure . 100\$	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow- lift, etc.) Cheke Size 24/64*
v.	Elevations (DF, RKB, RT, GR, 3394) GL Perforations 7312-14 & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 125-67 Length of Test	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls.	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF
v.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4** TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 125-67 Length of Test 24 hours	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test: 7-26-67 Tubing Pressure . 100\$	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow- lift, etc.) Cheke Size 24/64*
v.	Elevations (DF, RKB, RT, GR, 3394° GL Perforations 7312-14° & 7323-25 HOLE SIZE 12-1/4° 8-3/4° TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 125-67 Length of Test 2h hours Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls.	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF
v.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4** TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 25-67 Length of Test 2h hours Actual Prod. During Test 181 barrels	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls.	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF
v.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 25-67 Length of Test 2h hours Actual Prod. During Test 181 barrels	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test: 7-26-67 Tubing Pressure 1006 Oil-Bbls. 114	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF 68.47
v.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4** TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 25-67 Length of Test 2h hours Actual Prod. During Test 181 barrels	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls.	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF
v.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * 47323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 24 hours Actual Prod. During Test 161 barrels GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) pil and must be equal to or exceed top allowing the start of the sta
V.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 25-67 Length of Test 2h hours Actual Prod. During Test 181 barrels	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 sacks (Circulated) 1390 Sacks (Circulated) pil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF 68.47
V.	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * 47323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 24 hours Actual Prod. During Test 161 barrels GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) pil and must be equal to or exceed top allowing the start of the sta
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 24-67 Length of Test 24-bare Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144 Length of Test .) Tubing Pressure (Shut-in)	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 21/64* Gas-MCF 68-47 Gravity of Condensate Choke Size
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * 47323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 24 hours Actual Prod. During Test 161 barrels GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144 Length of Test .) Tubing Pressure (Shut-in)	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) pil and must be equal to or exceed top allowing the start of the sta
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 24-67 Length of Test 24-bare Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144 Length of Test .) Tubing Pressure (Shut-in)	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 725k' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER'	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) ill and must be equal to or exceed top allow- lift, etc.) Choke Size 21/61* Gas-MCF 68-17 Gravity of Condensate Choke Size VATION COMMISSION
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tail 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back processing Method (pitot, bac	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls. 1144 Length of Test	7312' ND CEMENTING RECORD DEPTH SET 183' 7382' 7382' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 21/64* Gas-MCF 68-47 Gravity of Condensate Choke Size
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation give	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF 68-47 Gravity of Condensate Choke Size VATION COMMISSION , 19
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7** 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test: 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in)	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) ill and must be equal to or exceed top allow- lift, etc.) Choke Size 21/61* Gas-MCF 68-17 Gravity of Condensate Choke Size VATION COMMISSION
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation give	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 725k' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED APPROVED BY	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF 68-47 Gravity of Condensate Choke Size VATION COMMISSION , 19
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation give	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED	7254* Depth Casing Shoe 7382* SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64* Gas-MCF 68-47 Gravity of Condensate Choke Size VATION COMMISSION , 19
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation give	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 725k' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED TITLE	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allowing the strict of the str
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation give	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED TITLE This form is to be filed	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) oil and must be equal to or exceed top allow- lift, etc.) Choke Size 24/64:* Gravity of Condensate Choke Size VATION COMMISSION , 19 In compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test. 7-26-67 Tubing Pressure 1006 Oil-Bbls. 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation gives to the best of my knowledge and belie	7312' ND CEMENTING RECORD DEPTH SET 1183' 7362' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' This form is to be filed If this is a request for all If this is a request for all	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) ill and must be equal to or exceed top allow- lift, etc.) Choke Size 21/61* Gravity of Condensate Choke Size VATION COMMISSION , 19 In compliance with RULE 1104. Illowable for a newly drilled or deepened topshied by a tabulation of the deviation
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1006 Oil-Bbls, 1144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation give	7312' ND CEMENTING RECORD DEPTH SET 1183' 7362' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' This form is to be filed If this is a request for all If this is a request for all	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) ill and must be equal to or exceed top allow- lift, etc.) Choke Size 21/61* Gravity of Condensate Choke Size VATION COMMISSION , 19 In compliance with RULE 1104. Illowable for a newly drilled or deepened topshied by a tabulation of the deviation
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR OIL WELL Date First New Oil Run To Tail 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back processed of the production of the	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test:	7312' ND CEMENTING RECORD DEPTH SET 1183' 7382' 7254' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' TITLE This form is to be filed If this is a request for all well, this form must be accontests taken on the well in according to the season t	Depth Casing Shoe 7382! SACKS CEMENT 500 seeks (Circulated) 1390 Seeks (Circulated) cil and must be equal to or exceed top allow- lift, etc.) Choke Size 21/61* Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Ilowable for a newly drilled or deepened apparied by a tabulation of the deviation cordance with RULE 111.
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14 * & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR WELL Date First New Oil Run To Tax 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/6* EST FOR ALLOWABLE (Test must be able for this nks Date of Test. 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation plied with and that the information give to the best of my knowledge and belie	ND CEMENTING RECORD DEPTH SET 1183! 7382! 7362! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER! TITLE This form is to be filed If this is a request for all well, this form must be accontests taken on the well in account and the sections of this form. All sections of this form.	Depth Casing Shoe 7382! SACKS CEMENT 500 seeks (Circulated) 1390 Seeks (Circulated) cil and must be equal to or exceed top allow- lift, etc.) Choke Size 21/61* Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Ilowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back production have been completed above is true and completed.)	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test:	ND CEMENTING RECORD DEPTH SET 1183! 7382! 7254! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 37 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' This form is to be filed If this is a request for all well, this form must be accontestataken on the well in accompleted All sections of this form able on new and recompleted	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) lift, etc.) Choke Size 21/61* Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Ilowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowwells.
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUITOR OIL WELL Date First New Oil Run To Tail 24-67 Length of Test 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back processed of the production of the	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1005 Oil-Bbls. 144 Length of Test Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation plied with and that the information give to the best of my knowledge and belie (Signature) TABLET (Title)	TITLE This form is to be filed If this is a request for al well, this form must be accompleted Water taken on the well in accompleted Etil out only Sections I	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) lift, etc.) Choke Size 24/64* Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Illowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowable. II. III. and VI for changes of owner,
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back production have been completed above is true and completed.)	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 2-3/6* EST FOR ALLOWABLE (Test must be able for this nks Date of Test. 7-26-67 Tubing Pressure 1006 Oil-Bbls. 144 Length of Test .) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation plied with and that the information give to the best of my knowledge and belie	This form is to be filed Title This form must be accomt tests taken on the well in accompleted Fill out only Sections I well name or number, or transport	Depth Casing Shoe 7382! SACKS CEMENT 500 seeks (Circulated) 1390 Seeks (Circulated) lift, etc.) Choke Size 21/61* Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Illowable for a newly drilled or deepened apparied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowwells. II, III, and VI for changes of owner, corten or other such change of condition.
	Elevations (DF, RKB, RT, GR, 3394)* GL Perforations 7312-14* & 7323-25 HOLE SIZE 12-1/4* 8-3/4* TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To Tax 24 hours Actual Prod. During Test 181 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back production have been completed above is true and completed.)	TUBING, CASING, A CASING & TUBING SIZE 9-5/8* 7* 2-3/8* EST FOR ALLOWABLE (Test must be able for this nks Date of Test 7-26-67 Tubing Pressure 1005 Oil-Bbls. 144 Length of Test Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservation plied with and that the information give to the best of my knowledge and belie (Signature) TABLET (Title)	This form is to be filed Title This form must be accomt tests taken on the well in accompleted Fill out only Sections I well name or number, or transport	Depth Casing Shoe 7382! SACKS CEMENT 500 seaks (Circulated) 1390 Seaks (Circulated) lift, etc.) Choke Size 24/64* Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Illowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowable. II. III. and VI for changes of owner,