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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 1 3 41 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMMP.	10. Field and Pool, or Wildcat Undesignated Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Plug back and recomplete in Silurian <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7349' PB.

Plans have been made to abandon the Montoya zone and recomplete in the Silurian as follows: Set GI BP at 7290' and cap with 2 sacks of cement. Test BP with 1500#. Perforate 7" casing in Silurian section at approximately 7224-26' with 7, 1/2" jet holes and at 7238-40' with 8, 1/2" jet holes. Treat new perforations with 500 gallons of 15% NE acid. Flush with approximately 30 barrels of water. Place well on production.

o/guk

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____ TITLE **Area Production Manager** DATE **July 31, 1967**

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: