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SANTA FE	NEW MENEROOOF CONSERVATION COMM	C-102 and C-103 IISSION Effective 1-1-65
FILE	•••	
U.S.G.S.	JUL 20 3 32 PN '67	5a. Indicate Type of Lease
LAND OFFICE	301 20 32	State XX Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-3489-1
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATI	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT POR FOR PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		R. E. Cole (NCT-A)
3. Address of Operator		9. Well No.
Box 670, Hebbs, New Mex	rico 8 8240	10
l. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER . 2	310 FEET FROM THE North LINE AND 99	O FEET FROM Undesignated
THE LINE, SECTIO	N 16 TOWNSHIP 22-S RANGE 37-	E NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	339h' G	L Lee
TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLIN CHANGE PLANS CASING TEST AND C	
other 17. Describe Proposed or Completed Opwork) SEE RULE 1703.	erations (Clearly state all pertinent details, and give pertinent	ent dates, including estimated date of starting any propose
Circulated and ran legi joints, 915' of 7" 20% casing on top. Total of 7348', DV tool at 3822' .3% CFR-2, 2% salt fold 4 hours and recovered of 700 sacks of Class C with neat. Coment circulate 1800%, 30 minutes. OK.	company reached TD of 8-3/4" hele at a. Ran 188 joints, 5972' of 7" 23# J-55 SEC and 15 joints and 1 cut joint, 7371' of 232 joints and 232 joints and 1 cut joint, 7371' of 232 joints and 232 joints an	J=55 ST&C easing on bottom, 29 eint, h8h' of 7" 23# J=55 ST&C Set shoe at 7382', FC at eks of Class C with 16% gel, nt with 1% CER-2. Circulated nd stage through DV tool with wed with 100 sacks of Class C V tool and tested easing with

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE July 20, 1967

TITLE CONDITIONS OF APPROVAL, HE ANY: