

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FCAM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
Gulf Oil Corporation	R. E. Cole (NCT-A)
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LITTED N 1075 FEET FROM THE South LINE AND 2395 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3384' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
FULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER TA Drinkard, repair water flow, recomplet Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

POH with production equipment. Set CIBP at 6300'. Perf 5541-43', 5515-17', 5490-92', 5479-81', 5470-72' and 5443-45' with (2) 1/2" burrless JHPF (24 holes). Spot acid across 5543'-5445'. Acidize with 4000 gals 15% NEFE slick HCL and (40) 7/8" RCNB's. Max pres 3150#, min 2450#, AIR 8 BPM, ISIP 1650#, 5 min 1600#, 15 min 1550#, 1 hr 1400#. Frac with 60,000 gals 8.6# gel brine, 78,000# 20/40 sand and (20) 7/8" RCNB's and rock salt. Max pres 4150#, avg 3725#, min 3300#, AIR 18 BPM, ISIP 1800#, 15 min 1600#. Set RBP 2210'; spot 3 sacks sand over RBP. Perf 1200' with (4) 1/2" JH. Set cement retainer at 1134'. Squeeze perf at 1200' with 300 sacks Class "C" with 2% CaCl₂ (no returns out 9-5/8" casing. Left 2 sacks sand on cement retainer; WOC. Tag cement 1126'; drill cement retainer and cement to 1260'. Pressure test casing 500#, bled off 300# 5 min. Pressure test casing 1000#, bled off 300# 3 min. Spot 20% NEFE HCL across perf. Set cement retainer at 1132'. Establish rate. Pump 300 sacks Class "C" with 2% CaCl₂. Circulate cement to surface out 9-5/8" casing. Squeezed to 1200#. WOC. Drill cement retainer and cement to 1210'. Pressure test casing 500#. Circulate frac sand off RBP; POH with RBP. GIH with 2-3/8" tubing, SN; set SN at 5577', tubing at 5736'. Ran rods and pump. Complete after TA Drinkard, repair water flow on annulus and recompleting Blinebry 6-16-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Pite TITLE Area Engineer DATE 6-18-81

77 (7/28)