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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG DATA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>N</u> <u>1075</u> FEET FROM THE <u>South</u> LINE AND <u>2395'</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3384' GL

7. Unit Agreement Name
8. Farm or Lease Name
R. E. Cole (NCT-A)
9. Well No.
9
10. Field and Pool, or Wildcat
Drinkard
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <u>Acidized and squeezed perforations</u>	
		to shut off water.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7188' PB.

Ran treating equipment. Treated Drinkard perforations 6357' to 6592' with 7,000 gallons of 15% NE HCL acid. Flushed with 260 barrels of brine water. Pulled treating equipment. Ran 2-3/8" tubing, rods and pump. Well pumped 100% water. Pulled producing equipment. Squeezed perforations 6473' to 6592' with 250 sacks of Class C cement. WOC 18 hours. Cleaned out. Ran 2-3/8" tubing and set at 6889'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>February 17, 1977</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY		