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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Oct 11 3 31 PM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER N 1075 FEET FROM THE South LINE AND 2395' FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3384' OL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/> Plugged back and recompleted

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7335' TD, 7188' PB.

Ran CI BP on wire line and set at 7200'. Dumped 2 sacks of cement on top of BP. Calculated PBTD 7188'. Tested BP with 1000#, 30 minutes, OK. Perforated 7" casing with 4, 1/2" JHPF at 6770-72', 6805-07', 6846-48' and 6885-87'. Ran Baker Model R packer on 2-3/8" tubing and set tubing at 6543', packer set at 6534' with 11,000# compression. Squeezed 500 gallons of 15% NE acid into new perforations 6770 to 6887'. AIR .86 bpm, maximum treating pressure 3500#, minimum 3300#. ISIP 3400#, after 5 minutes 3000#, after 15 minutes 2550# and after 40 minutes 1800#. Swabbed and tested. Acidized perforations 6770' to 6887' with 4000 gallons of 28% NE acid in 4, 1000 gallon stages. Flushed each stage with 1000 gallons of 3% NE acid. Flushed last stage with 39 barrels of water. AIR 2.8 bpm. Maximum pressure 4350#, minimum 4200#, ISIP 4000#, after 5 minutes 3800#, after 32 minutes 3000#. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **October 11, 1967**

APPROVED BY *John W. Runyan*

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: