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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 7 3 37 PM '67

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER N 1075 South 2395 FEET FROM THE LINE AND FEET FROM West 16 22-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3384' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7335' TD, 7313' PB.

Johnn Drilling Company reached TD of 8-3/4" hole at 7335' at 7:45 AM, September 3, 1967. Circulated. POH and ran logs.

Ran 49 joints, 1598' of 7" 23# J-55 ST&C, 165 joints 5353' of 7" 20# J-55 ST&C, 11 joints and 1 cut joint, 371' of 7" 23# J-55 ST&C casing. Total of 225 joints and 1 cut joint, 7322'. Set and cemented at 7334' with 580 sacks of Class C with 16% gel, 3% salt, .3% D-31 followed with 315 sacks of Class C with 4% gel and 200 sacks of Class H with 1% D-31. WOC & NU 7 hours. TS indicated TOC at 1990'. WOC over 24 hours. Tested casing with 1500#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED L. A. TURNER

TITLE Area Petroleum Engineer

DATE September 7, 1967

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

DATE