ſ	40. Dr (10-11-1 411110				
Ī	DISTRIBUTION		DISERVATION COMMISSI	Form C+104 Supersedes Old C+104 and C+	
Į	SANTA FE			Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE				
	TRANSPORTER OIL				
	GAS				
	OPECATOR .	_			
<b>I.</b>	PROPATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
	Anadarko Petroleum	Corporation			
	Addiess				
	P. O. Box 2497 Midland, Texas 79702				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in Owners	hip Effective:	
	New Well	Cil Dry Ca	• 🗐 🛛 AUG	1 1985	
	Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name and address of previous owner <u>A</u>	nadarko Production Compan	ny, P.O. Box 2497. Midl	and, Texas 79702	
	/	_			
1.	DESCRIPTION OF WELL AND I	Vell No.; Pool Name, Including Fo	ormation Kind of Lea	ise Lease No	
	E.W. Walden ""	7 <sup>.</sup> Penrose Skelle		rol cr Fee	
	Location				
	Unit Letter :2310	)Feel From The SouthLine	• and <u>660</u> Feel From	The West	
				Lea County	
-	Line of Section 15 Tow	mship 22S Range	37Е , ММРМ,	-	
	DESIGNATION OF TRANSPORT	ER OF OUL AND NATURAL GA	.s		
H.	Neme of Authorized Transporter of CH			roved copy of this form is to be sent)	
	Shell Pipeline Company		P.O. Box 1910, Midland	, TX 79701 roved copy of this form is to be sent)	
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas				
	Texaco Producing Inc.	Unit Sec. Twp. P.ge.	P.O. Box 3000, Tulsa,	When	
	If well produces oil or liquids,	M 15 22S 37E	Yes	NA	
	give location of tarks. If this production is commingled wit		sive commingling order number:		
17	If this production is commingled wit COMPLETION DATA			Plug Back 'Same Res'r. Diff. Res	
۷.		Oil Well Gas Well	New Well Workover Deepen		
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
		<u>.</u>		I and must be equal to at exceed top all	
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
	OII, WELL Date First New OII Run To Tanks Date of Test Date First New OII Run To Tanks Date of Test				
	Dale First New Children For First			Choke Size	
	Length of Tret	Tubing Pressure	Casing Presewe	Cliffe She	
			Waler - Bbls.	Gas-MCF	
	Actual Pred. During Test	Oil-Bhis.		1	
	l			-	
	GAS HELL Actual Field, Test-MCF/D	Length of Test	Bbla. Condensete/MMCF	Gravity of Condensate	
			Cosing Freeswe (Shut-in)	Cheke Size	
	Testing Method (pitot, back pr.)	Tubing Fress == (Shut-in)	Cosing Field (Bude 14)	_	
			OIL CONSER	VATION COMMISSION	
<b>i</b> 1.	. CERTIFICATE OF COMPLIANCE		AUG 2	1 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		APPROVED	AN JERRY SEXTON	
			ORIGINAL SIGNAL	UFERVISOR	
•			U.h.		
	. 10		TITLE		
	She have the		This form is to be filed in compliance with RULE 1104.		
	The prances		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owr well name or number, or transporter, or other such change of conditi		
	(Signature)				
	Senior Administrative Specialist				
	(Title)				
	July 22, 1985	ulej	I wall cards of number, or tract	porter, or other such change of constr noat he filed for each pool in multi-	
			Teperato Forma C-104 P		

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