			190 09 £5					
			AN AND A CONTRACT	NEW MEAL	Same Fo	ERVATION O	OMMESSION	9.0
			a a secolo de la companya de la comp	t	Janua PG	New Micklou-1	\mathbb{C}_{327} by	100
							11	b/
					WELL I	RECORD		
						mmission, to whic		
						II. Follow instructi ATE. If Stat		
LOCA	AREA 640 AC	RES RRECTLY						•
	NADARKO	D PRODUC		ANY		E. W. Walde	'n	
			¥ of <u>SW</u>		-	•		•
			South					
of Section	15	If s	State Land the Oil	and Gas Lease No.	is		***************************************	
Drilling Cor	menced	July 10	*****	., 19.67 Drillin	g was Completed	July	21	, 19.67
			Leatherwa					
Address		Drawer N,	Kermit, Texa	S				••••
Elevation ab	ove sea level a	at Top of Tubi	ng Head	06' GR	The in	formation given is	to be kept confi	dential unt
			, 19				;	
				TL SANDS OF Z	ONES			
No. 1 from	3642'			DIL SANDS OR Z	_			
			<u>∞ 3870'</u>	No. 4	, from			
No. 2, from.	L		∞	No. 4	, from		10	
No. 2, from.	L		<u>∞ 3870'</u>	No. 4	, from		10	
No. 2, from.	L		∞	No. 4	, from		10	
No. 2, from No. 3, from	۰ 		∞	No. 4 No. 5 No. 6 DBTANT WATER	, from , from , from		10	
No. 2, from No. 3, from Include data No. 1, from	on rate of w	vater inflow and	to	No. 4 No. 5 No. 6 DBTANT WATER h water rose in bol	, from , from , from ; SANDS e.	feet.	10	
No. 2, from No. 3, from Include data No. 1, from No. 2, from	on rate of w	vater inflow and	to	No. 4	, from , from , from ; SANDS c.		10	
No. 2, from No. 3, from Include data No. 1, from No. 2, from	on rate of w	vater inflow and	to	No. 4	, from , from , from ; SANDS c.		10 10	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from	on rate of w	vater inflow and	to	No. 4	, from , from , from ; SANDS c.	feet	bo	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from	on rate of w	vater inflow and	to	No. 4	, from , from , from ; SANDS c.	feet	bo	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from	on rate of w	vater inflow and	to	CASING BECO	<pre>h, from</pre>	feet	bo	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from	on rate of w	rater inflow and	to	CASING RECO	<pre>b, from</pre>	feet	10 10.	•06 R
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from	on rate of w	vater inflow and	to	CASING BECO	<pre>h, from</pre>	feet	bo	•06 R
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from	on rate of w weight rear ro	rater inflow and	to	CASING RECO	<pre>h, from</pre>	feet	10 10.	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8 5/8	on rate of w weight rear ro	rater inflow and	to	CASING BECO	<pre>h, from</pre>	feet	10 10	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8 5/8	on rate of w weight rear ro	rater inflow and	to	CASING BECO	, from	feet	10 10	
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8 5/8	on rate of w weight rear ro	rater inflow and	to	CASING RECO	, from	feet	B PURA Surfac	Poss e ction
No. 2, from No. 3, from (include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE <u>8 5/8 5 1/2</u> BIZE OF HOLE	on rate of w weight PER FC 24 [#] 14 [#] SIZE OF CASING	AT NEW NOT USE Ne Ne WHERE	to	CASING BECO	h, from	feet	10 10	ross e ction
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8 5/8 5 1/2 SIZE OF	on rate of w weigh PER ro 24 [#] 14 [#]	rater inflow and rater inflow and rater New Ne Ne Ne	to	CASING RECO	h, from	feet	AMOUNT	ross e ction
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE <u>8 5/8 5 1/2</u> BIZE OF HOLE	on rate of w weight PER FC 24 [#] 14 [#] SIZE OF CASING	AT NEW NOT USE Ne Ne WHERE	to	CASING RECO	h, from	feet	AMOUNT	ross e ction

+ 1.14×

Perforated 3/8" JSPF 3826'-35', 3840'-50', & 3856'-70'. Fracture treated using 20,000 gal. slick brine with 1 1/2[#] 20-40 SPG. Also treated using 2500 gal. of 28% acid and 2500 gal. of 5% acid.

Result of Production Stimulation. Production following treatment is 51,8 BQ and 290 BWPD with 195 MCF gas

• • 1

RECORD OF DRILL-STEM AND SPECIAL TESTS

•	1	f drill-stem or a	ther spec .es	ts or devi	iation șurv	eys were made	, submit rep. a	зерал	rate sheet and attach hereto
					ę	tools used	j		
									feet tofeet.
•					1	PRODUCTION	f		
P	to Product	ing Augus	st 3			.67			
									•
OIL	WELL:	The production	n during the fi	rst 24 hou	urs was	341.8	barrels	of lic	quid of which15.1% was
		was oil;	0	% was ci	mulsion;	84,9	% water; an	d	was sediment. A.P.I.
		Gravity							
									• • • • • •
GAS	S WELL:	The productio	n during`the fl	nst 24 hou		·····		·····	barrels of
		liquid Hydroce	urbon. Shut in	Pressurc					
Ler	orth of Tir	ne Shut in							
							·		
	PLEASE	INDICATE B				N CONFORM	ANCE WITH GI	COGI	RAPHICAL SECTION OF STATE):
-		1123'	Southeaster						Northwestern New Mexico
Т. Т	Anhy	1010						Т.	Ojo Alamo
Т. Р	Salt	2410'	*******		Silurian			Т.	
		05501			Montoya	******	·····	Т.	
Т. Т.	1 atcs	2775'		T				Т.	
		3343'					[************************************	T.	Menefee
Т.		3620'						Т. _	Point Lookout
	• •						•••••••	T .	Mancos
Т.		CB					**** * ** *****	T.	
Т.						, 	·····	Т.	
								T.	Penn
Т.		•••••					*****	T.	
Т.					***********		*********	T.	
Т.	Penn			T .	******	······		Т.	
Т.	Miss			T.	*****			Т.	•••••••••••••••••••••••••••••••••••••••

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	25	25	Caliche				
25	60	35	Shale				,
60	80	20	Sand				
80	660	540	Red beds				
660	900	360	Band & red beds	1.	•	•.*	· · · · · · · · · · · · · · · · · · ·
900	1123	223	Red beds		•		· · · · · · · · · · · · · · · · · · ·
1123	1212	89	Anhydrite				
1212	2410	1198	Salt & anhydrite				
2410	3343	933	Lime w/anhydrite stringers				
3343	3479	136	Lime		[.		t i i i i i i i i i i i i i i i i i i i
3479	3586	107	Sand w/dolomite stringers	•			1 • • •
3586	3915	329	Dolomite	• 1			
· · ·				t ,	, 1 , - , - ,	t I	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

N,

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 9 /13/67

	7/15/0/
and the second	(Date)
Company or Operator Anadarko Production Company	Address P. O. Box 247, Hobbs, N.M.
Name M.J.M. Low	Position or Title District Superintendent

. . .