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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 15 1 03 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name E. W. Walden
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3406' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Leatherwood Drilling Company.
2. Spudded 11" hole for surface casing at 8:30 PM 7/10/67.
3. Drilled 323' of surface hole.
4. Ran 319' 8-5/8" 24 J-55 new casing.
5. Cemented using 200 sacks.
6. Shut down 18 hours waiting on cement.
7. Pressure tested surface casing to 800 psi for one hour without pressure loss.
8. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. J. Nelson</u>	TITLE <u>District Superintendent</u>	DATE <u>7/17/67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		