OIL CONSERVATION DIVE

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P O. DOX 2089

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U 1.0.1.			
TRANSPORTER OIL	TRANSPORTER 1		
OFFRATOR PROPATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND HATURAL GAS	
Marathon Oil Company			
P.O. Box 2409, Hobbs,	New Mexico 88240		
Reason(s) for Tiling (Check proper bo	(12)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga		allowable of 1000
Change in Ownershis	Castinghead Gas Conder	barrels of oil	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Lea	Legae No.
J. L. Muncy	4 Bline	e e e	ral or Fee Fee
Location		and 660 Feet From	_{a The} East
Unit Letter H : 1	980 Feet From The North Lin	se and 000 Feet Free	
Cine of Section 2	ownship 22S Range 37		County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which app.	roved copy of this form is to be sent)
Texas New Mexico Pipeline Company Box 1510, Midland, Texas 79701			
Warren Petroleum Comp		Box 1197, Eunice, New	Mexico 88231
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	P 24 225 37E	Yes give commingling order number	
If this production is commingled was COMPLETION DATA	vith that from any other lease or pool,	New Well Workover Deepen	Ping Bock 'Same Res'v. Dill. Res'
Designate Type of Complet		New West	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this de	rpth or be for full 24 hours) [Producing Method (Flow, pump, gas	
Date First New Oil Run To Tonks			Choxe Size
Length of Test	Tubing Presews	Casing Pressure	Chore Sire
Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gat-MCF
GAS WELL	To the state of th	Bbls. Cordensque/ASACF	Gravity of Condensate
Actual Fied. Toot-MCF/D	Length of Test		
Leating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Site
CLRTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION	
total and the Consequence of the		APPROVED SEP 2	1984 <u>1</u> , 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			200105
above is true and complete to t	ne pest of my knowledge and better	TITLE	
~ 1 -	/	This form is to be filed !	n compliance with MULE 1104.
Jone Trans	Thomas F. Zapatka	If this is a request for all	lowable for a newly drilled or deepen
Conjuntary		If this is a request for allowable for a labulation of the deviation well, this form must be accompanied by a labulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own	
Production Engineer (Tule)			
September 18, 1984		Fill out only Sections I.	II, III, and VI for changes of conditioning of conditions.
((Pat+)	Separate Forms C-104 m	ust be filled for each pool in multi