

MARATHON OIL COMPANY

PRODUCTION - UNITED STATES AND CANADA

P.O. BOX 552 MIDLAND, TEXAS 79701

January 19, 1968

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

> <u>Re</u>: Application for authority to triply complete Marathon Oil Company's J. L. Muncy Well No. 4, located in the SE/4 of the NE/4 of Section 24, Township 22 South, Range 37 East, Lea County, New Mexico, for production of oil from the Blinebry Pool, gas from the Tubb Pool and oil from the Drinkard Pool

Attention: Mr. A. L. Porter, Jr. Secretary-Director

Gentlemen:

Marathon Oil Company respectfully requests that the Commission grant administratively this application for authority to triply complete Marathon Oil Company's J. L. Muncy Well No. 4 for production of oil from the Blinebry and Drinkard Pools and the production of gas from the Tubb Pool. Attached hereto is the New Mexico Oil Conservation Commission Form C-107, "Application for Multiple Completion", fully executed, together with a diagrammatic sketch reflecting the manner in which Marathon proposes to complete the well, and a plat indicating, to the best of our knowledge, the location of all wells on Marathon Oil Company's lease and all offset wells on offset leases, along with other supporting data required by the Commission rules. Marathon Oil Company's J. L. Muncy Well No. 4 is located 660' from the east line and 1980' from the north line of said Section 24. This well will be completed and thereafter produced in accordance with the provisions of Rule 112-A.

Under the provisions of Order No. R-1232 (Case No. 1487), non-standard 160-acre gas proration units were authorized for the Blinebry and Tubb formations of the J. L. Muncy Well No. 2. Upon a successful gas completion of Well No. 4 in the Tubb formation, Marathon proposes to designate Well No. 4 as the producing well on this non-standard unit. In view of the prior approval of the non-standard unit for the Tubb formation, it is concluded that no further Commission approval for this non-standard unit will be necessary. Marathon intends at that time to shut-in the Tubb completion of the J. L. Muncy Well No. 2 and remove same from the proration schedule. An annual packer leakage test will be conducted on Well No. 2 to assure that there is no communication between the Tubb and Blinebry zones in this well. Upon the successful completion in the Blinebry oil zone of Well No. 4, Marathon will delete that 40-acre tract on which this well is located from the 160-acre nonstandard Blinebry gas proration unit now assigned to Well No. 2.

It is Marathon's opinion that the method proposed for the multiple completion of the J. L. Muncy Well No. 4 will effectively prevent communication between all zones, and that the approval of the triple completion herein proposed will not cause waste and will not infringe upon the correlative rights of any other operator in any of the pools.

The names and addresses of all interested parties known to Marathon are set forth in the attached list and a copy of this application, together with all attachments hereto is being mailed this date to each of such parties.

Respectively submitted

MARATHON OIL COMPANY

Thomas O. Webb District Engineer

TOW:mc Attachments

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO A _ICATION FOR MULTIPLE COMPLETIO

Form C-107 5-1-61

Operator Marathon Oil Company			County	January 19, 1968	
			Lea		
Address			Lease	Well No.	
	P. O. Box 220	Hobbs, New Mexico	J. L. Muncy	4	
Location	Unit	Section	Township	Range	
of Well	Н	24	225	37E	
zones	within one mile of the su	bject well? YES X	NO	of a well in these same pools or in the sa and Well No.: Shell-Livingston #1	

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry - Oil	Tubb - Gas	Drinkard - Oil
b. Top and Bottom of Pay Section (Perforations)		Propose to perf. with- in interval 5996-6229'	
c. Type of production (Oil or Gas)	011	Gas	0i1
d. Method of Production (Flowing or Artificial Lift)	Anticipate flowing completion	Anticipate flowing completion	Flow

4. The following are attached. (Please check YES or NO)

x

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x

x

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- _____ c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
 - d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)
- 5. List all offset operators to the lease on which this well is located together with their correct mailing address. Gulf Oil Corporation, P. O. Box 670, Hobbs, New Mexico - Attn: Mr. C. D. Borland
 - Phillips Petroleum Company, Phillips Building, Odessa, Texas 79760

Texas Pacific Oil Company, P. O. Box 1069, Hobbs, New Mexico 88240

E. A. Hanson - P. O. Box 1515, Petroleum Building, Roswell, N.M. 88201

Sunset International Petr. Corp., Suite 308, 201 Wall Bldg., Midland, Texas 79701

CERTIFICATE: I, the undersigned, state that I am the Area Petroleum Engineer of the Marathon Oil Company

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

And W. Younger Signature

•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twentyday period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in One or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





NAMES AND ADDRESSES OF ALL INTERESTED PARTIES KNOWN TO MARATHON OIL COMPANY IN CONNECTION WITH MARATHON'S APPLICATION DATED JANUARY 19, 1968, FOR TRIPLE COMPLETION OF ITS J. L. MUNCY WELL NO. 4.

Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico Attention: Mr. C. D. Borland

Phillips Petroleum Company Phillips Building Odessa, Texas 79760

Texas Pacific Oil Company P. O. Box 1069 Hobbs, New Mexico 88240

E. A. Hanson P. O. Box 1515 Petroleum Building Roswell, New Mexico 88201

Sunset International Petr. Corp. Suite 308 201 Wall Building Midland, Texas 79701